For KCC Use:	6-25-06
Effective Date:	00500
District #	<u>عــــــ</u>
	[Ball

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002
Form must be Typed
Form must be Signed

For KCC Use ONLY File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	SGA? Yes X No	N			(5) days prior to commencing well	Il blanks must be Filled
West	Expected Sould Date	06	19	2006	Snot	√ East
DPERATOR: Licensee 2024 Jame: OSBORN ENERGY_LIC Jame: OSBORN ENERGY_L	Expected Spud Date	month	day	year		•
Section Sect	2220	, <i>/</i>			зес тир	
Is SECTION Regular Irregular?	OPERATOR: License# 3225					
Country Christian Christ	Name: OSBORN ENERGY, LL					y vv Line of Section
Country - Derson - Sept - LATICK Phone 913-53-900 CONTRACTOR: Licenses 5885 Name: RS. GLAZE DRILLING Well Drilled Fir. Well Brilled Fir. Well Brilled Fir. Well AMA Rotary Water well within one-quarter mile: Drilled Suffer spiply well within one mile: Depth to bottom of tresh water. 1907 Fromation and a tresh septimed. 1908 Drilled Fire Premit With Drilled Fire Premit With DWR Drilled Fire Premit Wi	Address: 24650 FARLET					
Lease Name ADMS Well #.24	City/State/Zip:	ND				everse side)
Contractor: Licenses 5985	Contact Person: JEFF IATLO				County: JOHNSON	
SONTRACTOR: Licensee* 90000 Well Drilled For:	Phone: 310-000-000	/-			Lease Name: STILLWELL	Well #;
Target Formalion(s): MARMATON AND CHEROKEE	CONTRACTOR: License#_5	885				
Well Drilled For Well Class: Type Equipment: Nearest Lease or unit boundary: 850 Ground Surface Elevation: 1970 Ground Surface Plants and the will will non-quarter mile: 1970 Ground Surface Plants 1970 Ground Surface Plan	Name: R.S. GLAZE DRILLIN	IG			Is this a Prorated / Spaced Field?	✓ Yes No
Count Surface Elevation: 1970					larget Formation(s): MANNATON AND GITEROREE	
Oil	Well Drilled For:	Well Class:	Type	Equipment:		
Composition	Oil Enh Red	Infield 1	$\overline{}$	Lid Rotary		
Depth to bottom of fresh water. 120	✓ Gas Storage	Pool Ext.	√ A	ir Rotary	•	$=$ $=$ $^{\circ}$
Depth to bottom of usable water. 300-1-	OWWO Disposal	Wildcat		able		Yes ✓ No
Worker old well information as follows: Coperator:	Seismic;# of H	oles Other			Depth to bottom of useble water, 300+/-	
Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe required. NoNE	Other					
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Wall Farm Pond Other X Wall Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED JUN 16 2006 RECEIVED JUN 16 2006 KCC WICH1 2. A copy of the approved notice of intent to drill shall be noted through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the undersigned Hereby affirms a specified before well is either plugged or production casing is cemented in; If the appropriate district office will be notified before well is either plugged or production casing is cemented in; If the appropriate district office will be notified before well is either plugged or production casing is cemented in; If the appropriate district office will be notified before well is either plugged or production casing is cemented in; If the appropriate district office will be notified before well is either plugged or production casing is cemented in; If the appropriate district office will be notified before well is either plugged or production casing is cemented in; If the appropriate district office will be notified before well is either plugged or production casing is cemented in; If the appropriate district office will be notified before well is either plugged or production casing is cemented in; If the appropriate district office will be notified before well is either plugged or production casing is cemented in; If the appropriate district office will be notified before well is either plugged or production casing is cemented in; If the appropriate district office will be notified before well is either plugged or production appears in the plugging is control to surface wit					Surface Pipe by Alternate: 1 2 2	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Control Record Completion Original Total Depth: Original Completion Date: Water Source for Drilling Operations: OWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT AFFIDAVIT AFFIDAVIT AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT					Length of Conductor Pipe required NONE	
Original Completion Date: Original Total Depth: Signature of Operator or Agent: Sput date:	•					
Water Source for Drilling Operations: Water Sauth					Formation at Total Depth: CHEROKEE	
Well Farm Pond Other Substitute Farm Pond Other Substitute Farm Pond Other Substitute Farm Pond Other Substitute Su	Original Completion Date	∌:O	riginal Total	Depth:		
Will Cores be taken?	Directional, Deviated or Horiz	zontal wellbore?		Yes ✓ No		
Note: Apply for Permit with DWR Note: Apply for Permit Expired Note: Apply fo						
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For KCC Use ONLY API # 15 - O91-23093-000 Conductor pipe required None feet per Alt. X 2 Approved by: Pth L-20-00 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Fire CC Use ONLY API # 15 - O91-23093-000 Feet Por Alt. X 2 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	 A copy of the approve The minimum amoun through all unconsolie If the well is dry hole The appropriate distriction If an ALTERNATE II of the pursuant to Appen 	ed notice of intent t of surface pipe of dated materials pl , an agreement b ict office will be no COMPLETION, pindix "B" - Eastern	t to drill sh as specified lus a minimetween the otified before roduction p Kansas s	all be posted on ead below shall be so num of 20 feet into the operator and the operator and the operator shall be cement urface casing order	et by circulating cement to the top; in all cases surface the underlying formation. district office on plug length and placement is necessaged or production casing is cemented in; ted from below any usable water to surface within 126 #133,891-C, which applies to the KCC District 3 area	e pipe shall be set ary prior to plugging; D days of spud date. a, alternate II cementing
For KCC Use ONLY API # 15	I hereby certify that the sta	tements made he	rein are tru	ue and to the best of	of my knowledge and belief.	
For KCC Use ONLY API # 15	Date: 6/12/06	_ Signature of O	perator or	Agent:	Title: GEOLOG	ST
For KCC Use ONLY API # 15					Remember to:	
This authorization expires: 12 20-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date: Agent: Date:	API # 15	None 20	fe	V	 File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of s File acreage attribution plat according to field pro Notify appropriate district office 48 hours prior to v Submit plugging report (CP-4) after plugging is co 	pud date; ration orders; vorkover or re-entry; ompleted;
Check the box below and return to the address below. Check the box below and return to the address below.	Approved by:	12 - 20-01-				
Spud date: Agent: Signature of Operator or Agent: Date:			hin 6 month	of effective date)		, ·
Date:	(The delicited for Yold II di	g not otalico with	o month	. c. ccom o date.)	Well Not Drilled - Permit Expired	-
	Spud date:	Agent:			Signature of Operator or Agent:	\\ \
					Date:	~

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

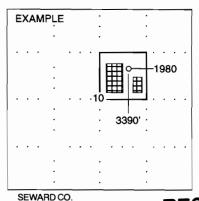
API No. 15 - 09/- 23093-0000	Location of Well: County:_JOHNSON
Operator: OSBORN ENERGY, LLC Lease: ADAMS	feet from N / S Line of Section 1650 feet from E / W Line of Section
Well Number: 24 Field: STILLWELL	Sec. 12 Twp. 15 S. R. 24 ✓ East West
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: NW - NE - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

: :	x :	:	· · · · · · · · · · · · · · · · · · ·
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	· : :		
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NOTE: In all cases locate the spot of the proposed drilling locaton.



JUN 1/6 2006

tting the proposed location of the well, you must show:

vanner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, ons, etc.

nce of the proposed drilling location from the section's south / north and east / west.

re to the nearest lease or unit boundary line.

ocation is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: OSBORN ENERGY, LLC			License Number: 32294		
Operator Address: 24850 FARLEY	BUCYR	RUS, KS	66013		
Contact Person: JEFF TAYLOR			Phone Number: (913) 533 - 9900		
Lease Name & Well No.: ADAMS 24			Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NW - NE - NW</u>		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 12 Twp. 15 R. 24	✓ East West	
Settling Pit	If Existing, date of	onstructed:	330 Feet from 🗸 North /		
Workover Pit Haul-Off Pit			1650 Feet from East /		
(If WP Supply API No. or Year Drilled)	Pit capacity: 550+/-	/hh.l.\	JOHNSON	west Line of Section	
		(bbls)		County	
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration: N/A (For Emergency Pits and Se	mg/l	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is		
✓ Yes No	Yes	No	NATIVE CLAY LINED		
Pit dimensions (all but working pits):	8 Length (fe	eet) 20	Width (feet)	N/A: Steel Pits	
Depth f	rom ground level to de	eepest point: 4	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		
N/A	24 HOUR DRILLING	ON SITE MAINTENANCE V	VHILE		
			Depth to shallowest fresh water N/Afeet. Source of information:		
N/A feet Depth of water wellfeet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation: N/A		Type of material utilized in drilling/workover: BENTONITE			
Number of producing wells on lease:		Number of working pits to be utilized: 1			
Barrels of fluid produced daily:		Abandonment procedure: LET WATER EVAPORATE THEN USE			
Does the slope from the tank battery allow al	I spilled fluids to	BULLDOZER TO BACKFILL PIT			
flow into the pit? Yes V No		BULLDOZER TO BACKFILL PIT Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.	RECEIVED	
1 /4 /01		1.11	Tarlo	JUN 1-8 2006	
Date		- / / / s	Signature of Applicant or Agent	100 MOU	
KCC WICH					
	KCC	OFFICE USE O	NLY		
Date Received: 4 19 06 Permit Nun	nber:	Perm	iit Date: ५ (१९/೮५ Lease Inspec	tion: Yes YNo	