For KCC Use:

Effective Date:

District #

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed

GGA? Yes X No			NTENT TO DRILL  Form must be Signed All blanks must be Filled
			e (5) days prior to commencing well
xpected Spud Date		1 2006	Snot
	month ,	day y <del>e</del> ar	
PERATOR: License# 3221	0 /		feet from ✓ N / S Line of Section
me: HARRY A. SPRING			feet from V E / W Line of Section
BOX 1788			Is SECTION _ ✓ Regular Irregular?
gress: ly/State/Zip: ARDMORE, Ok	CLAHOMA 73402		(Note: Locate well on the Section Plat on reverse side)
entact Person: MIKE DAVIG	NON		County: ROOKS
one: 785-421-2921'			Lease Name: SCHONTHALER Well #: B-1
			Field Name: Marcotte
ONTRACTOR: License# 3	0606		Is this a Prorated / Spaced Field? Yes ✓ No
ame: MURFIN DRLG. INC.			Target Formation(s): ARBUCKLE
			Nearest Lease or unit boundary: 330'
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: 2155 EST feet MSL
Oil Enh Red	: 🚺 Infield	✓ Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage	Pool Ext.	Air Rotary	Public water supply well within one mile: Yes ✓ No
OWWO Disposal	Wildcat	Cable	Depth to bottom of fresh water:/80
Seismic;# of H	oles Other		Depth to bottom of usable water: 900
Other		_	Surface Pipe by Alternate:
OMANO: oldell :-fer	on an follows:		Length of Surface Pipe Planned to be set: 200'
OWWO: old well information Operator:			Length of Conductor Pipe required: none
Well Name:			Projected Total Depth: 3800'
		riginal Total Depth:	Formation at Total Depth: ARBUCKLE
Original Completion Date	sO	ngmar total Deptin	Water Source for Drilling Operations:
rectional, Deviated or Horiz	zontal wellbore?	Yes ✓ No	Well Farm Pond Other X
Yes, true vertical depth:			- DWR Permit #:
			(Nate: Apply for Permit with DWR )
ottom Hole Location:			(Note: Apply for Permit with DWR ☐ )  Will Cores be taken? ☐ Yes ✓ No
ottom Hole Location:			
ottom Hole Location: CC DKT #:	_	AF	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
ottom Hole Location: CC DKT #: he undersigned hereby aff	firms that the drilli	AF	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

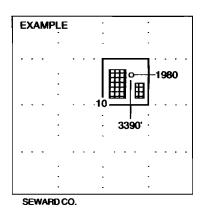
API No. 15 - 163-23543-0000	Location of Well: County: ROOKS
Operator: HARRY A. SPRING	
Lease: SCHONTHALER	
Well Number: B-1	Sec. 36 Twp. 10 S. R. 20 East ✓ West
Field:	
Number of Acres attributable to well:	ls Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: NW _ NW _ NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	• •	36 J	1800'
	•		
-	· ·		
· .		6	
	•		
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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding Grief WICHITA 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: HARY A. SPRING			License Number: 32210			
Operator Address: BOX 1788 ARI	OMORE OKL	AHOMA 73	3402			
Contact Person: MIKE DAVIGNON	Phone Number: ( 785 ) 421 - 2921					
Lease Name & Well No.: SCHONTHA	Pit Location (QQQQ):					
Type of Pit:	Pit is:		CNWNE_			
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 36 Twp. 10 R. 20 East  West  330' Feet from  North / South Line of Section  1800' Feet from  East / West Line of Section  ROOKS			
Settling Pit	If Existing, date constructed:					
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:					
	500	(bbls)			County	
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration:	cy Pits and Settling Pit	mg/l mg/l	
is the bottom below ground level?  Yes No	No	How is the pit lined if a pl	astic liner is not use	d?		
Fit differsions (all but working pits).	Length (fe	eet) // // // // // // // // // // // // //	Width (feet)	N/A	: Steel Pits	
Distance to nearest water well within one-mik	e of nit	Depth to shallo	west fresh water	⊋ ∜ feet.		
		Source of information:				
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits O		KDWR	
Producing Formation:		Type of material utilized in drilling/workover: ROTARY MUD				
Number of producing wells on lease:	Type of material utilized in drilling/workover: _ROTARY MUD					
Barrels of fluid produced daily:	Abandonment procedure: backfill with dozer					
Does the slope from the tank battery allow all flow into the pit?	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belie	ef.	RECEIVE	
6/16/06 Date		Vin V	ignature of Applicant or Age	nt	JUN 16 2008	
	KCC	OFFICE USE O	NLY	·		