RECEIVED

KANSAS CORPORATION COMMISSIONSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUN 1 6 2006

December 2002

NOTICE OF INTENT TO DRILL

For KCC Use:

Effective Date:

SGA? Yes No

Form must be Typed Form must be Signed

Must be approved by KCC five (5) days prior to commencing QNSERVATION DIVISION blanks must be Filled

	Wichita, KS	
Expected Spud Date	Spot	✓ East
month day year	N/E - N/E - S/E Sec. 08 Twp. 30 S. R. 16	West
OPERATOR: License#_31941	2970 feet from N/ S Line of	Section
Name: 3B Energy,Inc	feet from F E / W Line of	Section
PO Box 354	Is SECTION _✓_RegularIrregular?	
City/State/Zip: Neodesha,Ks 66757-0354	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Bruce Burkhead	County: Wilson	
Phone: 620-325-3313 (cell) 620-330-7854	Lease Name: Bryan Well #: 16	•
,	Field Name: Neodesha	
CONTRACTOR: License# 5675	_	Yes 🗸 No
Name: McPherson Drilling	Target Formation(s): Mississippi	
Mat Dillad For Mall Class. Time Fourteents	Nearest Lease or unit boundary: 330	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 820	feet MSL
✓ Oil	Water well within one-quarter mile:	Yes 🗸 No 🕳
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:	Yes 🔽 No
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+	
Seismic;# of Holes Other	Depth to bottom of usable water: 200+	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 Ft.	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 1050	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Lime	
<u> </u>	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other City	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	
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	DAVIT	ECEIVE
The undersigned hereby affirms that the drilling, completion and eventual plo	DAVIT ugging of this well will comply with K.S.A. 55 et. seg.	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: Wilson

Operator: 3B Energy,Inc	feet from V N / S Line of Section
ease:_Bryan	feet from E / W Line of Section
Vell Number: 16	Sec08Twp30S. R16 EastWest
ield:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage:N/EN/ES/E	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	RECEIVE
	IIIN 2 + 200
	· — · ·
•	tributable acreage for prorated or spaced wells.) Arest lease or unit boundary line.)
	RECEIVED COMMISSION
	KANSAS CORPORATION COMMISSION
	JUN 1 6 2006
	CONSERVATION DIVISION WICHITA, KS
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	· · ·
	EXAMPLE
	330
	: :
	. · · · . · · ·
	SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

3. The distance to the nearest lease or unit boundary line.

API No. 15 - 805 - 26794-0000

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUN 1 6 2006 Form must be Typed

Form CDP-1

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CONSERVATION DIVISION WICHITA, KS

Operator Name: 3B Energy,Inc			License Number: 31941
Operator Address: PO Box 354			
Contact Person: Bruce Burkhead			Phone Number: (620) 325 - 3313
Lease Name & Well No.: Bryan 16			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 08 Twp. 30 R. 16
Settling Pit	If Existing, date of	onstructed:	2970 Feet from 🗸 North / 🗌 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		330 Feet from 🗸 East / West Line of Section
(If WP Supply API No. or Year Drilled)	160	(bbls)	Wilson County
Is the pit located in a Sensitive Ground Wate	r Area? Yes	No	Chloride concentration: mg/l
			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	 60 Length (fe	net) 10	Width (feet) N/A: Steel Pits
i it dimensione (all but working pito).	from ground level to de	_	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining RECEIVE
material, thickness and installation procedur	re.	liner integrity, i	JUN 2 1 20 KCC WICH
material, thickness and installation procedure to nearest water well within one-mi	re.	liner integrity, i	JUN 2 1 20 KCC WICH west fresh waterfeet.
material, thickness and installation procedur	re. le of pit	Depth to shallo Source of infor	JUN 2 1 20 KCC WICH west fresh waterfeet.
Distance to nearest water well within one-mi	le of pitfeet	Depth to shallo Source of infor measu	West fresh waterfeet. Tradion: well owner electric log KDWR Dever and Haul-Off Pits ONLY:
Distance to nearest water well within one-mi MA	re. le of pitfeet ':	Depth to shallo Source of infor measu Drilling, Work	West fresh waterfeet. mation: well ownerelectric logKDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover:W 9.7e/_
Distance to nearest water well within one-mi NA feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease:	re. le of pitfeet ':	Depth to shallo Source of infor measu Drilling, Work Type of materia	West fresh waterfeet. mation: well ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover:king pits to be utilized:k RECEIVE RECEIVE RECEIVE A COUNTY RECEIVE A COUNTY RECEIVE A COUNTY
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