

RECEIVED

KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUN 21 2006

Form C-1 December 2002

Form must be Typed Form must be Signed All blanks must be Filled

For KCC Use: 6-26-06 Effective Date: District # 3 SGA? [X] Yes [] No

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION WICHITA, KS

Expected Spud Date June 27, 2006 month day year

Spot N/2 NE SW Sec. 35 Twp. 27S S. R. 15 East West 2310 feet from N/S Line of Section 1980 feet from E/W Line of Section

OPERATOR: License# 33344 Name: Quest Cherokee LLC Address: 9520 North May Avenue, Suite 300 City/State/Zip: Oklahoma City, Oklahoma 73120 Contact Person: Richard Marlin Phone: (405) 286-9316

Is SECTION [X] Regular [] Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# Will be licensed by the KCC Name: Will advise on the ACO-1

County: Wilson

Lease Name: Hull, Dwayne Well #: 35-1

Field Name: Cherokee Basin CBM

Is this a Prorated / Spaced Field? [] Yes [X] No

Target Formation(s): Cherokee Coals

Nearest Lease or unit boundary: 660

Ground Surface Elevation: 860 feet MSL

Water well within one-quarter mile: [X] Yes [] No

Public water supply well within one mile: [] Yes [X] No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200

Surface Pipe by Alternate: [] 1 [X] 2

Length of Surface Pipe Planned to be set: 25

Length of Conductor Pipe required:

Projected Total Depth: 1500

Formation at Total Depth: Cherokee Coals

Water Source for Drilling Operations: [] Well [] Farm Pond Other Air

DWR Permit #:

(Note: Apply for Permit with DWR [])

Will Cores be taken? [] Yes [X] No

If Yes, proposed zone:

- Well Drilled For: Oil, Gas, O/WO, Seismic, Other Coalbed Methane
Well Class: Enh Rec, Infield, Pool Ext, Wildcat, Other
Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows: Operator, Well Name, Original Completion Date, Original Total Depth

Directional, Deviated or Horizontal wellbore? [] Yes [X] No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/20/2006 Signature of Operator or Agent: [Signature] Title: VP

For KCC Use ONLY API # 15 - 205-26784-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. X 2 Approved by: [Signature] This authorization expires: 12-21-06 Spud date: Agent:

- Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water; If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

35 27 15E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26784-000
 Operator: Quest Cherokee LLC
 Lease: Hull, Dwayne
 Well Number: 35-1
 Field: Cherokee Basin CBM
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - NE - SW

Location of Well: County: Wilson
 2310 _____ feet from N / S Line of Section
 1980 _____ feet from E / W Line of Section
 Sec. 35 Twp. 27S S. R. 15 East West

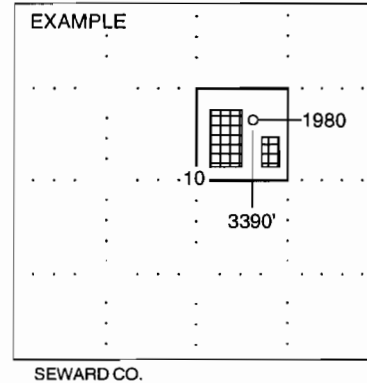
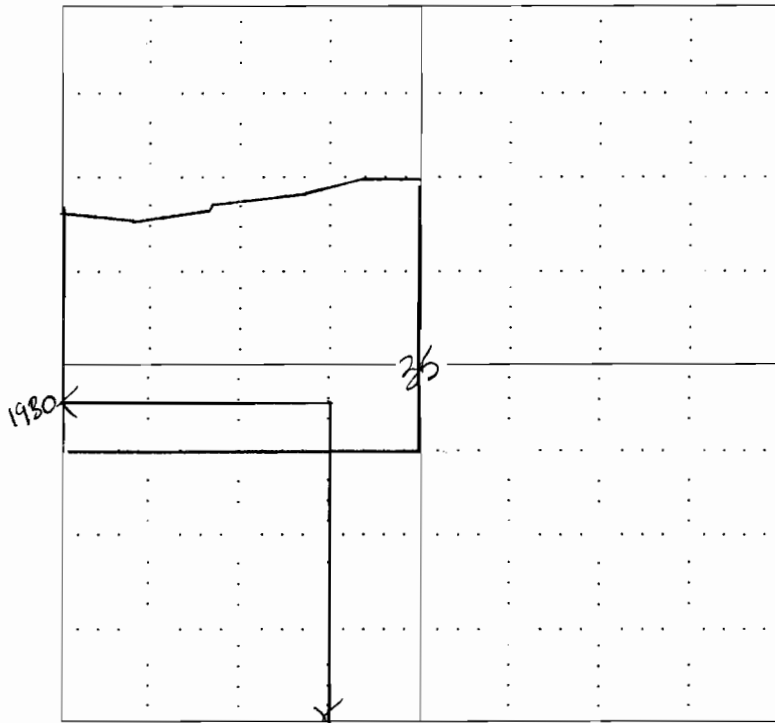
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT
Submit in Duplicate

JUN 21 2006

Form CDP-1
 April 2004
 Form must be Typed

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee LLC		License Number: 33344
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120		
Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316
Lease Name & Well No.: Hull, Dwayne #35-1		Pit Location (QQQQ): _____ - _____ - NE - SW Sec. 35 Twp. 27S R. 15 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1980 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Wilson County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 300 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 10 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Air Drilling Operation lasting approx 3 days
Distance to nearest water well within one-mile of pit 738 feet Depth of water well 142 feet		Depth to shallowest fresh water 78 feet. Source of information: K&K&S _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air Drilled Number of working pits to be utilized: One Abandonment procedure: Air Dry, Back Fill and Cover Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 6/20/2006 Date		 _____ Signature of Applicant or Agent

15-205-26784-0000

KCC OFFICE USE ONLY			
Date Received: 6/21/06	Permit Number: _____	Permit Date: 6/21/06	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No