

For KCC Use: 627-00
Effective Date: 2
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

RECEIVED OWWO
JUN 21 2006
KCC WICHITA
Form C-1
December 2002
Form must be Typed
Name must be Signed
Blanks must be Filled

Expected Spud Date July 15 2006
month day year

OPERATOR: License# 5044 ✓
Name: White Pine Petroleum Corporation
Address: 110 S. Main, STE 500
City/State/Zip: Wichita, KS 67202
Contact Person: Wilbur C Bradley
Phone: 316-262-5429

CONTRACTOR: License# 5123 ✓
Name: Pickrell Drilling Co. Inc

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Glacier Petroleum Inc ✓
Well Name: #1 GPC-MOTT ✓
Original Completion Date: 3/05/86 Original Total Depth: 4900

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot East
SW - NW - SW Sec. 32 Twp. 32 S. R. 5 West
1650 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Harper
Lease Name: Culver Well #: 1
Field Name: Freeport
Is this a Prorated / Spaced Field? Yes No
Target Information(s): Kansas City & Mississippi ✓
Nearest Lease or unit boundary: 330
Ground Surface Elevation: 1355 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 200
Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Planned to be set:~~ 206' already set
Length of Conductor Pipe required: n/a
Projected Total Depth: 4450
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 06/19/06 Signature of Operator or Agent: Wilbur C Bradley Title: President

For KCC Use ONLY
API # 15 - 077-21129-00-01
Conductor pipe required None feet
Minimum surface pipe required 206 feet per Alt.
Approved by: Karl G-22-00
This authorization expires: 12-22-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACCO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

32
32
SW

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 077-21129-00-01
 Operator: White Pine Petroleum Corporation
 Lease: Culver
 Well Number: 1
 Field: Freeport
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County: Harper
 _____ 1650 feet from N / S Line of Section
 _____ 330 feet from E / W Line of Section
 Sec. 32 Twp. 32 S. R. 5 East West

Is Section: Regular or Irregular

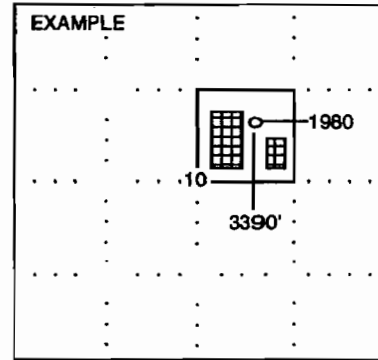
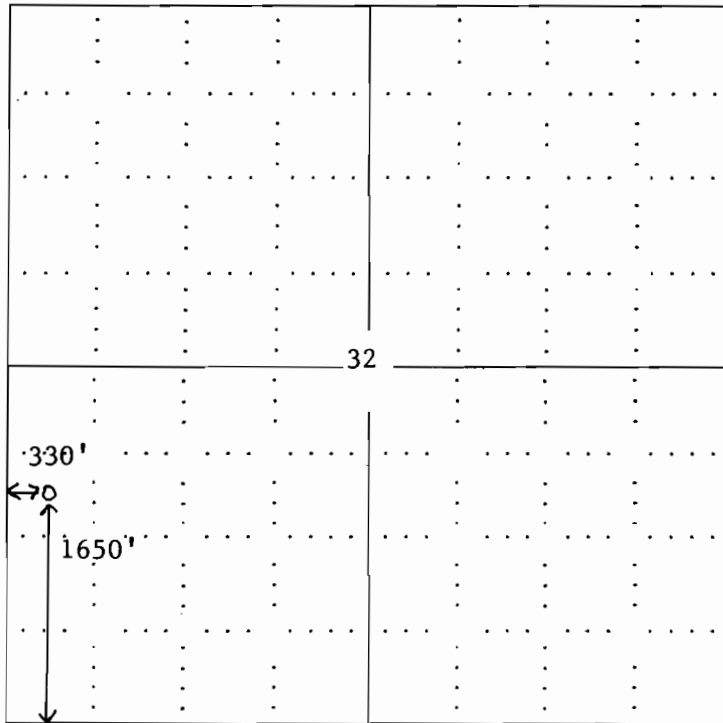
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED

JUN 21 2006

Form GDP-1
January 2001
Form must be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND

KCC WICHITA

Submit in Duplicate

Operator Name: <u>White Pine Petroleum Corporation</u>		License Number: <u>5044</u>
Operator Address: <u>110 S. Main, Suite 500, Wichita, KS 67202</u>		
Contact Person: <u>Wilbur C Bradley</u>		Phone Number: <u>(316) 262 - 5429</u>
Lease Name: <u>Culver</u>		Pit Location:
Type of Pond: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Bum Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>4500</u> (bbls)	
		SW Qtr. Sec. <u>32</u> Twp. <u>32</u> R. <u>5</u> <input type="checkbox"/> E <input checked="" type="checkbox"/> W <u>1650</u> Feet from N <u>(S)</u> (circle one) Line of Section <u>330</u> Feet from E <u>(W)</u> (circle one) Line of Section <u>Harper</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Treatment Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>bentonite mud</u>
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. _____ _____		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. _____ _____
Distance to nearest water well within one-mile of pit <u>NONE</u> <u>3365</u> feet Depth of water well <u>145</u> feet		Depth to shallowest fresh water <u>unknown</u> feet. Source of information: <u>KH KGS</u> (C) _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Treatment and Bum Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: <u>Chemical mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>haul water & evaporation</u> <u>then fill pits</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>06/19/06</u> Date		<u>Wilbur C Bradley</u> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>6/21/06</u> Permit Number: _____ Permit Date: <u>6/21/06</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-077-21129-0201