

RECEIVED *DWWO*

For KCC Use: 6-2700
Effective Date: _____
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUN 21 2006

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 20 2006
month day year

OPERATOR: License# 5044 ✓
Name: White Pine Petroleum Corporation
Address: 110 S. Main, Suite 500
City/State/Zip: Wichita, KS 67202
Contact Person: Wilbur C Bradley
Phone: 316-262-5429

CONTRACTOR: License# 5123 ✓
Name: Pickrell Drilling Co. Inc

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
Operator: William H Davis
Well Name: #1 Raymond
Original Completion Date: 1/1/90 Original Total Depth: 3610

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot _____ East
SW - NW - NW Sec. 4 Twp. 33 S. R. 5 West
990 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Harper
Lease Name: DOLL Well #: 1
Field Name: Freeport
Is this a Prorated / Spaced Field? Yes No
Target Information(s): Stalnaker
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 1345 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 200
Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Planned to be set:~~ 311' already set
Length of Conductor Pipe required: n/a
Projected Total Depth: 3610
Formation at Total Depth: Stalnaker
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/19/06 Signature of Operator or Agent: William C Bradley Title: President

For KCC Use ONLY	
API # 15 -	<u>077-21205-00-01</u>
Conductor pipe required	<u>None</u> feet
Minimum surface pipe required	<u>311</u> feet per Alt. <u>1</u> ✓
Approved by:	<u>Paul 6-22-06</u>
This authorization expires:	<u>12-22-06</u>
<small>(This authorization void if drilling not started within 6 months of effective date.)</small>	
Spud date:	Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

4
33
54

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 077-21205-00-01
 Operator: White Pine Petroleum Corporation
 Lease: Doll
 Well Number: #1
 Field: Freeport
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - _____ - _____

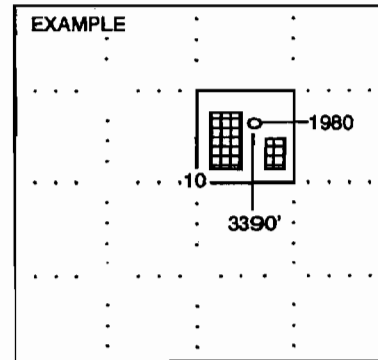
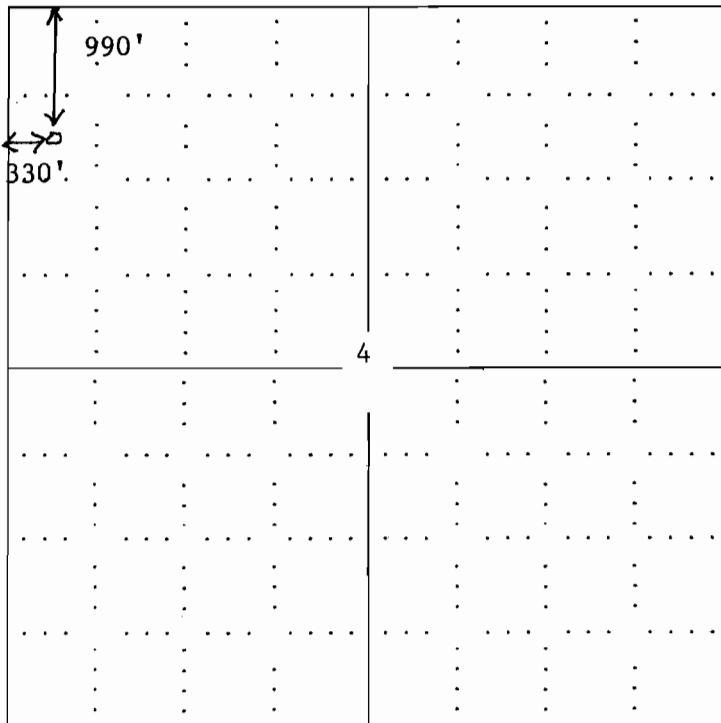
Location of Well: County: Harper
990 feet from N / S Line of Section
330 feet from E / W Line of Section
 Sec. 4 Twp. 33 S. R. 5 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND

RECEIVED

JUN 21 2006

Form GDP-1
January 2001
Form must be Typed

KCC WICHITA

Submit in Duplicate

Operator Name: <u>White Pine Petroleum Corporation</u>		License Number: <u>5044</u>
Operator Address: <u>110 S. Main, STE 500, Wichita, KS 67202</u>		
Contact Person: <u>Wilbur C Bradley</u>		Phone Number: <u>(316) 262-5429</u>
Lease Name: <u>DOLL #1</u>		Pit Location:
Type of Pond: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>4500</u> (bbls)	<u>NW</u> Qtr. Sec. <u>4</u> Twp. <u>33</u> R. <u>5</u> <input type="checkbox"/> E <input checked="" type="checkbox"/> W <u>990</u> Feet from <u>(N)</u> S (circle one) Line of Section <u>330</u> Feet from E <u>(W)</u> (circle one) Line of Section <u>Harper</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Treatment Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>bentonite mud</u>
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. _____ _____		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. _____ _____
Distance to nearest water well within one-mile of pit <u>NONE</u> _____ feet Depth of water well _____ feet		Depth to shallowest fresh water <u>unknown</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Treatment and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: <u>chemical mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>haul water & evaporation then fill pits</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6/19/06</u> Date		<u>Wilbur C Bradley</u> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>6/21/06</u> Permit Number: _____ Permit Date: <u>6/21/06</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-017-21205-00-01

API NUMBER 15-077-21,205

LEASE NAME RAYMOND

WELL NUMBER 1

4290 Ft. from S Section Line

4950 Ft. from E Section Line

SEC. 4 TWP. 33 RGE. 5W (E) or (W)

COUNTY Harper

Date Well Completed 1/02/90

Plugging Commenced 1/02/90

Plugging Completed 1/02/90

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR WILLIAM H. DAVIS

ADDRESS 2800 Mid-Continent Tower, Tulsa, OK 74103

PHONE# (918) 587-7782 OPERATORS LICENSE NO. 04511

Character of Well D & A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 1/02/90 4:00 PM (date)

by Dist. 2 John Sanders (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, Is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 3610'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		0	311	8-5/8	311	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

35 sks @ 1250' 15 sks @ 60'
35 sks @ 900' 15 sks in rathole 135 sks 60/40, 4% gel
35 sks @ 360'

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor _____ License No. _____

Address _____

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: WILLIAM H. DAVIS

STATE OF Oklahoma COUNTY OF Tulsa, ss.

William H. Davis (Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

(Address) 2800 Mid-Continent Tower

SUBSCRIBED AND SWORN TO before me this 15th day of January, 19 90

Notary Public

My Commission Expires: 03/27/90