

For KCC Use: 6-27-06
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 06 27 06
month day year

Spot SW - SW - SW Sec. 11 Twp. 19S S. R. 40 East West
330 feet from N / S Line of Section
330 feet from E / W Line of Section

OPERATOR: License# 4894
Name: Horseshoe Operating, Inc.
Address: 110 W. Louisiana, Suite 200
City/State/Zip: Midland, Texas 79701
Contact Person: S. L. Burns/Debbie Franklin
Phone: 432 683 1448

RECEIVED
KANSAS CORPORATION COMMISSION

Is SECTION _____ Regular _____ Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: Conservation Division
Name: _____

County: Greeley

Lease Name: V Hill Well #: 1-11

Field Name: Bradshaw

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Winfield

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 3576' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200

Depth to bottom of usable water: 1200 1500

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 220' minimum

Length of Conductor Pipe required: None

Projected Total Depth: 2975

Formation at Total Depth: Winfield

Water Source for Drilling Operations:

Well Farm Pond Other Hauled per operator contact

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/21/06 Signature of Operator or Agent: Debbie Franklin Title: Production Assistant

For KCC Use ONLY
API # 15 - 071-20850-0000
Conductor pipe required None feet
Minimum surface pipe required 220 feet per Alt. Y02
Approved by: Pat 6-22-06
This authorization expires: 12-22-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

11
19
100

JUN 22 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION
WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 071-20850-0000
Operator: Horseshoe Operating, Inc.
Lease: V Hill
Well Number: 1-11
Field: Bradshaw

Location of Well: County: Greeley
330 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 11 Twp. 19S S. R. 40 East West

Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: SW - SW - SW

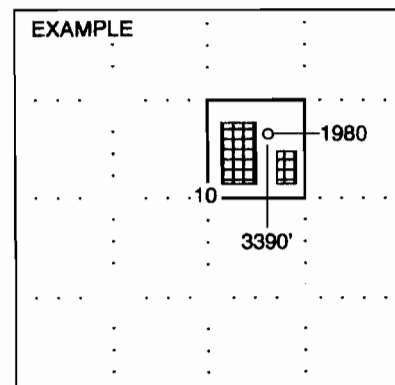
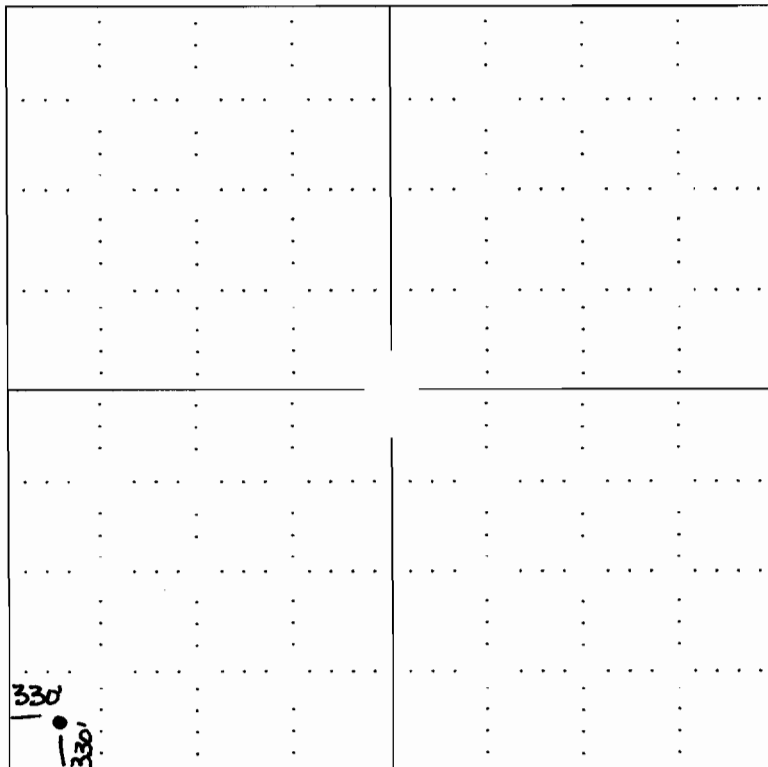
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

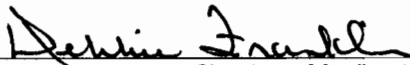
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form CDP-1
April 2004
Form must be Typed
JUN 22 2006

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Horseshoe Operating, Inc.		License Number: 4894
Operator Address: 110 W. Louisiana, Suite 200 Midland, Texas 79701		
Contact Person: S. L. Burns/Debbie Franklin		Phone Number: (432) 683 - 1448
Lease Name & Well No.: V Hill #1-11		Pit Location (QQQQ): SW - SW - SW - Sec. 11 Twp. 19S R. 40 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Greeley County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 2500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Sealed w/bennonite
Pit dimensions (all but working pits): 120 Length (feet) 120 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 2 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: Backfill with original dirt & evaporation _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
6/21/06 Date		 Signature of Applicant or Agent

15-071-20850-0000

KCC OFFICE USE ONLY

Date Received: **6/22/06** Permit Number: _____ Permit Date: **6/22/06** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202