

OWWO

For KCC Use: 6-28-06
Effective Date: 2
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 19th 2006
month day year

Spot East
NW - SW - NE Sec. 18* Twp. 21S* S. R. 3 E West
3630 feet from N / S Line of Section
2310' feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Contact Person: Karen E. Houseberg
Phone: 316-263-5785

(Note: Locate well on the Section Plat on reverse side)

County: Marion
Lease Name: Good Well #: B5
Field Name: Unger

CONTRACTOR: License# 5399
Name: American Energies Corporation - Workover Rig

Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWMO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other Deepening for Arbuckle Disposal

Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 1438' feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: Cities Service
Well Name: Good B5
Original Completion Date: 7/13/56 Original Total Depth: 2820

Depth to bottom of fresh water: 100'
* Depth to bottom of usable water: 100' 200'

Surface Pipe by Alternate: 1 2
* Length of Surface Pipe ~~Planned to be set:~~ 110 is set

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Length of Conductor Pipe required: None
Projected Total Depth: New 3230'
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other Rural Water
DWR Permit #: _____

* Table I exception granted.

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
JUN 16 2006
KCC WICHITA

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/16/06 Signature of Operator or Agent: [Signature] Title: Tech. Assitant

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

For KCC Use ONLY

API # 15 - 115-19110-00-01
Conductor pipe required None feet
Minimum surface pipe required 110 feet per Alt. X2
Approved by: Put 6-23-06
This authorization expires: 12-23-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

18
21
3E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 115-19110-00-01
Operator: American Energies Corporation
Lease: Good
Well Number: B5
Field: Unger
Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: NW - SW - NE

Location of Well: County: Marion
3630 feet from N / S Line of Section
2310' feet from E / W Line of Section
Sec. 18* Twp. 21S* S. R. 3 E East West

Is Section: Regular or Irregular

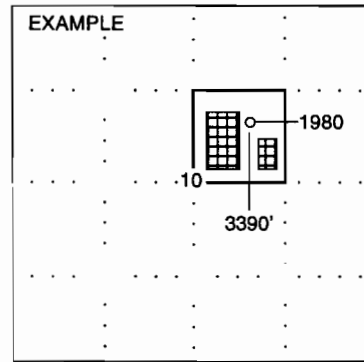
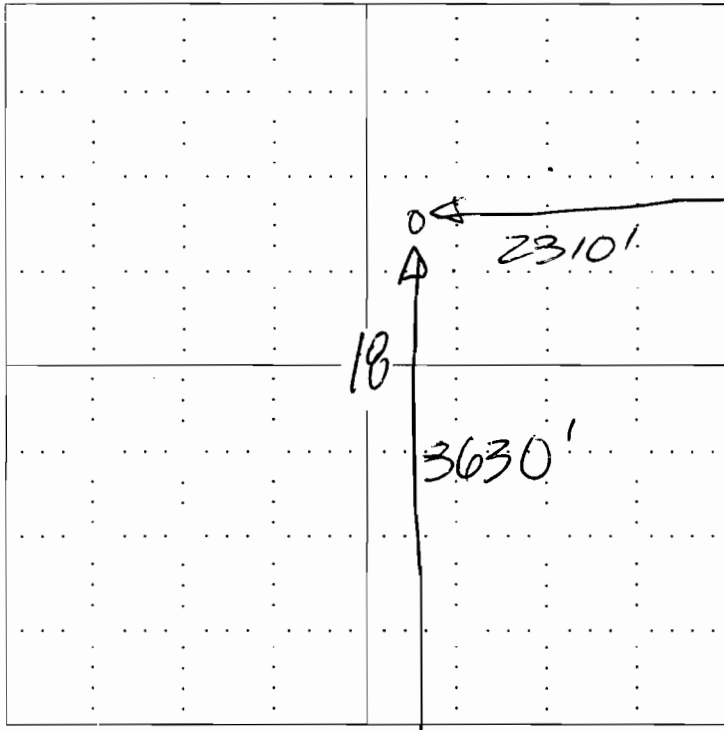
If Section Is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (see form CG-8 for gas wells).

RECEIVED
JUN 16 2006
KCC WICHITA

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit In Duplicate

Operator Name: American Energies Corporation		License Number:
Operator Address: 155 North Market, Suite 710, Wichita, KS 67202		
Contact Person: Alan L. DeGood, President		Phone Number: (316) 263 - 5785
Lease Name & Well No.: Good B-5		Pit Location (QQQQ): NW SW NE/4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 (bbls)	Sec. 18* Twp. 21S* R. 3 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 3630 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Marion County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4' (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1320 feet Depth of water well 68' 56" feet	Depth to shallowest fresh water 45' 32" feet. Source of information: KX KGS <input type="checkbox"/> measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: CHEMICAL MUD Number of working pits to be utilized: 1 Abandonment procedure: REMOVE FLUID AND BACKFILL WHEN DRY Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED JUN 16 2006 KCC WICHITA
6/16/06 Date	Karen E. Horvath Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: 6/19/06 Permit Number: _____ Permit Date: 6/19/06 Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No		

15-1157110-0001

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

June 23, 2006

Karen Houseberg
American Energies Corporation
155 North Market, Suite 710
Wichita, KS 67202

RE: Good #B5 OWWO (deepening) NW SW NE Sec. 18-T21S-R3E Marion County, Kansas

Dear Ms. Houseberg:

The Kansas Corporation Commission (KCC) has received your request, dated June 20, 2006, for an exception to Table 1 surface pipe requirements for the above-referenced well which was drilled and completed as the Good "B" #5 in 1956. From your request, the KCC understands that American Energies Corporation desires to deepen this well, which has 110' of surface pipe set, for use as a disposal. The Table 1 minimum surface pipe requirement setting depth for wells drilled in Marion County is 200'. The surface pipe set in this previously drilled well does not meet the present surface pipe setting depth requirements.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Lower Wellington and is at or near surface.
2. The depth of the deepest water well of record within a one mile radius is 192 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulation:

1. Upon completion of the deepening, the existing production or long string casing nearest the formation wall shall be cemented from a depth of at least 250' back to the surface.

Very Sincerely Yours,



M. L. Korphage
Director

cc: David P. Williams *OK DPW.*
Doug Louis - Dist #2 *OK per for*
Byron Bland, UIC Section

KANSAS

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NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.