

For KCC Use: 7-100
 Effective Date: 4
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 07-07-06
 month day year

OPERATOR: License# 31431
 Name: BARTON EXPLORATION INC
 Address: 3017 E 14TH ST
 City/State/Zip: HAYS KS 67601
 Contact Person: LONNIE BARTON
 Phone: (785) 650-0541

CONTRACTOR: License# 33724
 Name: WARREN DRILLING LLC

<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWD	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____		
<input type="checkbox"/> Other _____			

If OWWO: old well information as follows:
 Operator: N/A
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot NW
 NW - NE - NE Sec. 23 Twp. 13S S. R. 22
 East
 West
330 feet from N / S Line of Section
2170 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: TREGO
 Lease Name: HOLLAND Well #: B-4
 Field Name: UNKNOWN

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): LKC ZONE

Nearest Lease or unit boundary: COUNTY ROAD 330 FT NORTH

Ground Surface Elevation: 2264 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100 FT

Depth to bottom of usable water: 850 FT

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 220 FT

Length of Conductor Pipe required: N/A

Projected Total Depth: 4094

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06-20-06 Signature of Operator or Agent: X Melody X Barton Title: President

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For KCC Use ONLY
 API # 15 - 195-22372-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. X(2)
 Approved by: RH 62606
 This authorization expires: 122606
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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23 13 22W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells. *-Not a Prorated or spaced field-*

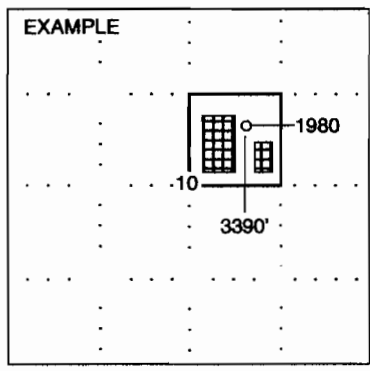
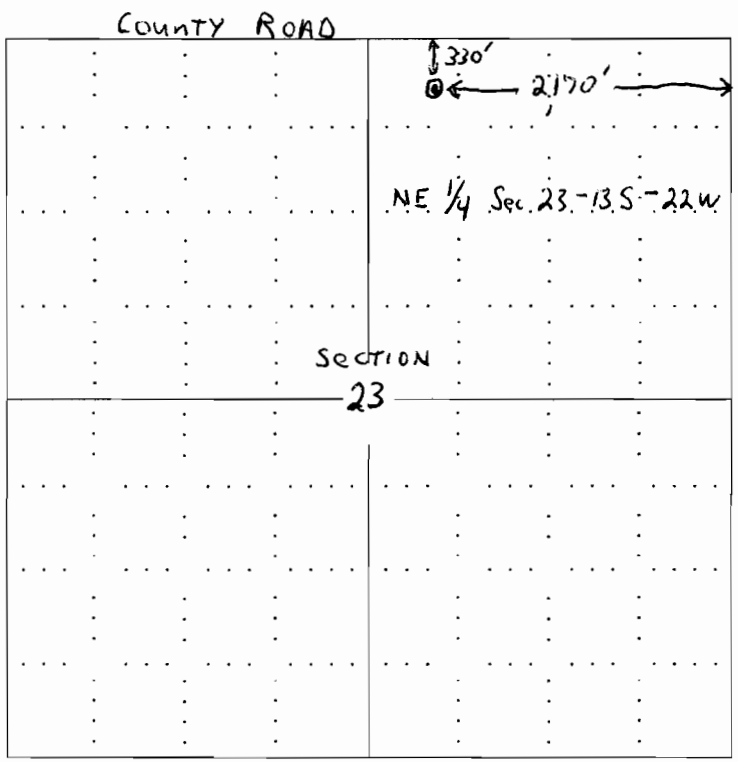
API No. 15 - 195-22372-000
Operator: BARTON EXPLORATION INC
Lease: HOLLAND
Well Number: B-4
Field: UNKNOWN
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: NW - NE - NE

Location of Well: County: TREGO
330 feet from N / S Line of Section
2170 feet from E / W Line of Section
Sec. 23 Twp. 13S S. R. 22 East West

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: BARTON EXPLORATION INC		License Number: 31431
Operator Address: 3017 E 14TH HAYS KS 67601		
Contact Person: LONNIE BARTON		Phone Number: (785) 650 - 0541
Lease Name & Well No.: HOLLAND B-4		Pit Location (QQQQ): NW NE NE WELL SITE NE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 2000 (bbls)	Sec. 23 Twp. 13S R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2170 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section TREGO _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? IMPERVIOUS CLAY BOTTOM
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A : Steel Pits Depth from ground level to deepest point: 8 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A
Distance to nearest water well within one-mile of pit 2640 ^{675} feet Depth of water well 60 ^{58} feet		Depth to shallowest fresh water 60 ^{50} feet. Source of information: KH KGS _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: CHEMICAL MUD Number of working pits to be utilized: 2 Abandonment procedure: DRY & AND THEN BACKFILL _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6-16-06</u> Date	 Signature of Applicant or Agent	RECEIVED JUN 23 2006 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: <u>6/23/06</u> Permit Number: _____ Permit Date: <u>6/26/06</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED JUN 16 2006 KCC WICHITA	

15-195-22372-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202