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FOR KCC USE:	_ ^ CORRECT	ED* AUG 1 7 2005	FORM CB-1 12/93 FORM MUST BE TYPED
EFFECTIVE DATE: 8-22-0	State of Kans		
DISTRICT #	CATHODIC PROTECTION BO	REHOLE INTERIOR WICHITALL	BLANKS MUST BE FILLED IN
SGA?YesXNo Mus	t be approved by the K.C.C. sixty (		
Expected Spud (Starting) Date .	8 29 2005	Spot (Location) 9/9/9 SE SW SE. sec .21. Twp 190 feet from Sout	29. s, Rg .21. X West
OPERATOR: License #32		1.6.0.5 feet from East (Circle directions from nearest	West line of Section
Name: ANR Pi Address: 2135 1 City/State/Zip: Alden.	peline Company 1th Rd .KS 67512	IS SECTION X REGULAR IR  (Spot well on the Section Plat  County: Ford	REGULAR? on Reverse Side)
	ad, Area Manager	Lease Name: MP 125	. Well #:2
Phone: 620-534	-4400	Facility Name: TXWK 10 Ground Surface Elevation: Cathodic Borehole Total Depth	0 2435 
CONTRACTOR: License #:		Depth to Bedrock	26.0 ft.
Name: Rosencrantz-B	emis/Darling Drillin	Aquifer Penetration: .X. None .  Depth to bottom of fresh water: .	Single Multiple
Type Drilling Equipment:	.X. Mud Rotary Cable Air Rotary Other	Depth to bottom of usable water:. Water well within one-quarter mi	le: .X yes no 140'
CONSTRUCTION FEATURE	\$	Public water supply well within o	
Length of Cathodic Surface (No.	n-Metallic) Casing	Water Source for Drilling Operat well farm pond .	
CONSTRUCTION FEATURE: Length of Cathodic Surface (No Planned to be set: Length of Conductor pipe (if ar	197): N/A ft.	Water Well Location:P.T.i	Iling Pit
Size of the borehole (I.D.): Cathodic surface casing size: . Cathodic surface casing central	1.0 inches	DWR Permit #: Standard Dimension Ratio (SDR) is (cathodic surface OD csg.in inche	23
;;;;	; ; ;;;		
Cathodic surface casing will to Above surface Surface	erminate at: Vault Below Surface Vault		casing will be grouted Bentonite Cement Bentonite clay
	used: Yes No at Depthft	Anode vent pipe will be set at:	.3 ft. above surface
	105, 90, .75, 60,	Anode conductor (backfill) materi	al TYPE: Loresco SL3
NOTE: 20' of 10" DIA - GU	···· ; ···· ; ···· ; ···· ; ···· ;	Depth to BASE of Backfill installa Depth to TOP of Backfill installa	ation material:120
	andrater AFFIDAVI		Closs material a 2. g
The undersigned hereby affirms t	that the drilling, completion and even	entual plugging of this well will co	mply with K.S.A. 55-101,
er. seq. it is agreed that the	e following minimum requirements wi	it be met:	
<ol> <li>A copy of the approved in the minimum amount of calls.</li> <li>An agreement between the street district</li> </ol>	e operator and the district office	posted on each drilling rig; below shall be set by grouting to on plugs and placement is necessary all is either plugged or casing is g	prior to plugging;
I hereby certify that the states	ments made herein are true and to t	he best of my knowledge and belief.	
Date: .8/15/2005 Signat	ure of Operator or Agent:	y. S. Load Title 14	rea Manager
, ,	FOR KCC USE: 057 205	720000ALT-3 WAS: A	PI# 15-057-21572-000
	Conductor pipe required NON Minimum cathodic surface casing rapproved by:	72000ALT-3 WAS: A  For feet 20 feet STRINGS AP	I# <i>15-05</i> 7-2 <u>0</u> 572-000
	This authorization expires: 2.17 (This authorization void if drill 6 months of effective date.) Spud date:Agen	ing not started within	
	DEMENSED 7	70.	

File Drill Pit Application (form CDP-1) with Intent to Install;
- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CB-4) within 30 days after plugging is completed.

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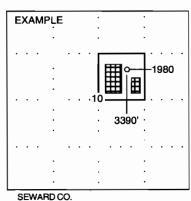
## Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the Intended well is In a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 057-20572-0000  Operator: ANR Pipeline Company							_	Location of Well: County: Ford  100 feet from N/XXS Line of Section						
Lease:	MP	125		_				16	505	_ feet from	√X E / MV	W Line of Section		
Well Number: #2								Sec. 21 Twp. 29 S. R. 21 East We						
Field:	Tru	unk 1	00				_							
Number of	Acres at	ributable	to well:					Is Section:	XX Regular o	lrreg	gular			
QTR / QTR / QTR of acreage: SE - SW - SE						If Section is irregular, locate well from nearest corner boundary. Section corner used: $\square$ NE $\square$ NW $\square$ SE $\square$ SW								
		1	(Show loca					bie acreage fo	or prorated or spoundary line.)	paced wells	s.)			
		•				•		•	]					
				:			:							
		•												



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NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

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- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).