

For KCC Use:
 Effective Date: 7-1-06
 District #: 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

RECEIVED

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

JUN 21 2006

Must be approved by KCC five (5) days prior to commencing work

KCC WICHITA

Expected Spud Date July 10 2006
 month day year

Spot 40'N & 250'E of NW SW SW East
NW SW SW Sec 28 Twp. 33 S. R. 15w West
1030' feet from S N (check one) Line of Section
580' feet from E W (check one) Line of Section

OPERATOR: License# 5050
 Name: Hummon Corporation
 Address: 950 N. Tyler Road
 City/State/Zip: Wichita, KS 67212-3240
 Contact Person: Brent B. Reinhardt
 Phone: 316-773-2300

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: Barber County, Kansas

CONTRACTOR: License# 5822
 Name: Val Energy, Inc.

Lease Name: PLATT Well #: #2-28
 Field Name: Platt South Extension

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Viola, Simpson

Nearest Lease or unit boundary: 580' FWL

Ground Surface Elevation: 1782' feet MSL

Water well within One-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 140'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 875'

Length of Conductor Pipe required: 0

Projected Total Depth: 5300'

Producing Formation Target: Simpson

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/20/06 Signature of Operator or Agent: Brent B. Reinhardt Title: Production Manager
 Brent B. Reinhardt

For KCC Use ONLY
 API # 15 - 007-23035-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt (1) V
 Approved by: Rick G-26-06
 This authorization expires: 12-26-06
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

28
33
15W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-23035-0000
 Operator: Hummon Corporation
 Lease: PLATT
 Well Number: #2-28
 Field: Platt South Extension
 Number of Acres attributable to well: 160
 QTR / QTR / QTR of acreage: - -

Location of Well: County: Barber County, Kansas
1030 feet from S N (check one) Line of Section
250 feet from E W (check one) Line of Section
 Sec 28 Twp 33 S. R. 15 East West

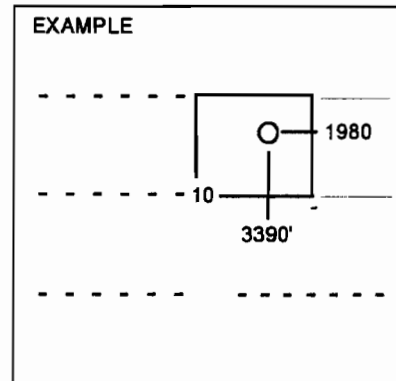
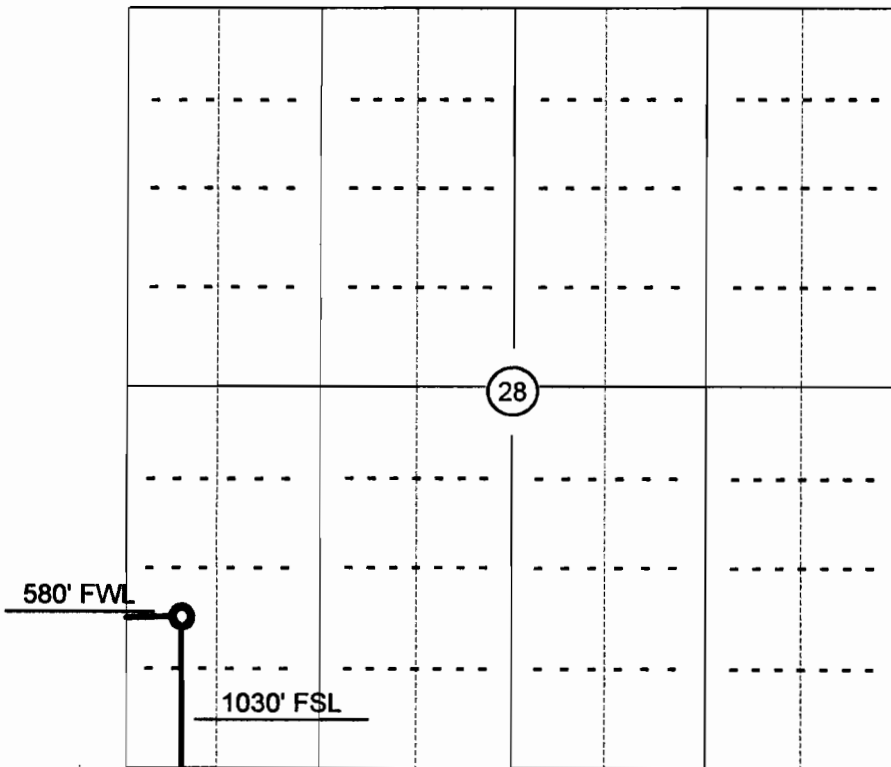
Is Section X Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells)
 (Show footage to the nearest lease or unit boundary fine.)*



SEWARD CO.

NOTE., In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED

Form CDP-1
April 2004
Form must be Typed

JUN 21 2006

KCC WICHITA

Submit in Duplicate

Operator Name: Hummon Corporation		License Number: 5050	
Operator Address: 950 N. Tyler Road, Wichita, KS 67212-3240			
Contact Person: Brent B. Reinhardt		Phone Number: 316-773-2300	
Lease Name & Well No.: PLATT #2-28		Pit Location (QQQQ): Appx. 40'N & 250'E of NW SW SW Sec <u>28</u> Twp <u>33s</u> R <u>15w</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1030'</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>580'</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Barber County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Setting Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Chloride concentration: _____ mg/l <small>(For Emergency Pits and Setting Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>120</u> Length (feet) <u>120</u> Width (feet) <u>NA: Steel Pits</u> Depth from ground level to deepest point: <u>4</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>NA</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>NA</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Bentonite</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Remove free fluid, let dry, backfill, return surface to original condition.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>6/20/06</u> Date		<u>Brent B Reinhardt</u> Signature of Applicant or Agent Brent B. Reinhardt	

15-007-23035-0000

KCC OFFICE USE ONLY		RFASAC
Date Received: <u>6/21/06</u>	Permit Number: _____	Permit Date: <u>6/28/06</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

June 23, 2006

Mr. Brent B. Reinhardt
Hummon Corporation
950 N. Tyler Rd
Wichita, KS 67212-3240

Re: Drilling Pit Application
Platt Lease Well No. 2-28
SW/4 Sec. 28-33S-15W
Barber County, Kansas

Dear Mr. Reinhardt:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

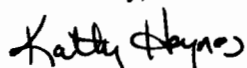
If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Department of Environmental Protection and Remediation

cc: File