

JUN 23 2006

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 7-1-06  
Effective Date: 4  
District #: 4  
SGA? ☐ Yes ☒ No

Expected Spud Date JULY 25 2006  
month day year

OPERATOR: License# 5086  
Name: PINTAIL PETROLEUM, LTD.  
Address: 225 N. MARKET, SUITE 300  
City/State/Zip: WICHITA, KS 67202  
Contact Person: FLIP PHILLIPS  
Phone: 316-263-2243

CONTRACTOR: License# 33493  
Name: AMERICAN EAGLE DRILLING

Well Drilled For: ☒ Oil ☐ Gas ☐ OWWO ☐ Seismic; # of Holes ☐ Other  
Well Class: ☐ Enh Rec ☐ Storage ☐ Disposal ☐ Other  
Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable ☐ Infield ☐ Pool Ext. ☒ Wildcat

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot APPX S/2 NW Sec. 34 Twp. 15 S. R. 21  
1760 feet from N / S Line of Section  
1400 feet from E / W Line of Section  
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: TREGO  
Lease Name: SQUIER-BENTEMAN Well #: 1-34  
Field Name: WILDCAT  
Is this a Prorated / Spaced Field? ☐ Yes ☒ No  
Target Formation(s): CHEROKEE SAND  
Nearest Lease or unit boundary: 880'  
Ground Surface Elevation: 2349 feet MSL  
Water well within one-quarter mile: ☐ Yes ☒ No  
Public water supply well within one mile: ☐ Yes ☒ No  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 200' 780'  
Surface Pipe by Alternate: ☐ 1 ☒ 2  
Length of Surface Pipe Planned to be set: 215'  
Length of Conductor Pipe required: NONE  
Projected Total Depth: 4300'  
Formation at Total Depth: MISSISSIPPIAN  
Water Source for Drilling Operations:  
☐ Well ☐ Farm Pond Other X  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR ☐)  
Will Cores be taken? ☐ Yes ☒ No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: JUNE 23, 2006 Signature of Operator or Agent: Beth A. Isner Title: GEOLOGIST

For KCC Use ONLY

API # 15 - 195-22370-0000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. X2  
Approved by: 6-26-06  
This authorization expires: 12-26-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

34 15 21W

JUN 23 2006

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

CONSERVATION DIVISION  
WICHITA, KS

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-22370-000  
Operator: PINTAIL PETROLEUM, LTD.  
Lease: SQUIER-BENTEMAN  
Well Number: 1-34  
Field: WILDCAT

Number of Acres attributable to well: 160  
QTR / QTR / QTR of acreage: APPX - S/2 - NW

Location of Well: County: TREGO  
1760 feet from ☒ N / ☐ S Line of Section  
1400 feet from ☐ E / ☒ W Line of Section  
Sec. 34 Twp. 15 S. R. 21 ☐ East ☒ West

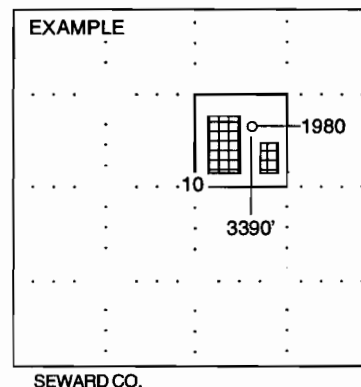
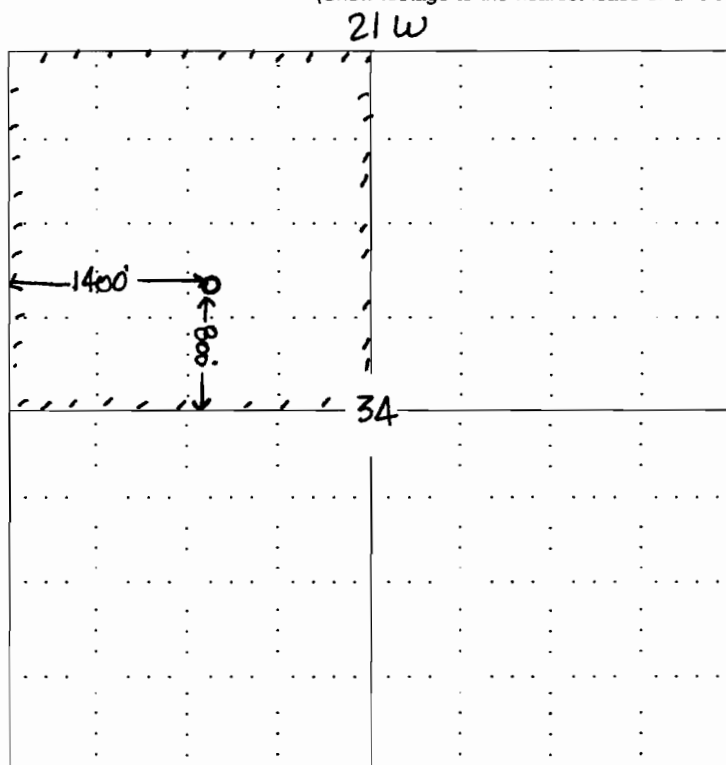
Is Section: ☒ Regular or ☐ Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 23 2006

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT CONSERVATION DIVISION  
WICHITA, KS

Submit in Duplicate

Operator Name: <b>PINTAIL PETROLEUM, LTD.</b>		License Number: <b>5086</b>	
Operator Address: <b>225 N. MARKET, SUITE 300, WICHITA, KS 67202</b>			
Contact Person: <b>FLIP PHILLIPS</b>		Phone Number: ( <b>316</b> ) <b>263 - 2243</b>	
Lease Name & Well No.: <b>SQUIER-BENTEMAN #1-34</b>		Pit Location (QQQQ): <b>APPX - S/2 - NW -</b> Sec. <b>34</b> Twp. <b>15S</b> R. <b>21</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1760</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1400</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>TREGO</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>MUD &amp; BENTONITE</b>			
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>N/A</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water <b>180</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>mud &amp; fresh water</b> Number of working pits to be utilized: <b>3</b> Abandonment procedure: <b>evaporate &amp; backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
June 23, 2006 Date		Bett A. Isen Signature of Applicant or Agent	

15-145-22370-0000

KCC OFFICE USE ONLY

Date Received: **6/23/06** Permit Number: \_\_\_\_\_ Permit Date: **6/23/06** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202