For KCC Use: Effective Date: District #_ SGA? Yes X No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Expected Spud Date July 15 2006 month day year	Spot	East S. R. 22 V West
OPERATOR: License# 5135 -	2700 feet from N / V	
Name: John O. Farmer, Inc.	970feet from E /	
Address: PO Box 352	Is SECTION ✓ RegularIrregular?	_
City/State/Zip: Russell, KS 67665		aversa aidal
Contact Person: John Farmer IV	(Note: Locate well on the Section Plat on r County: Graham	everse side)
Phone: 785-483-3144	Lease Name: Van Loenen-Billips	Well #: 1
✓	Field Name: Van North	vveii #
CONTRACTOR: License#_33575	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: WW Drilling, LLC	Target Formation(s): LKC, Arbuckle	☐ ies [♣] No
	Nearest Lease or unit boundary: 350'	-
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2190' EGL	feet MSL
✓ Oil ✓ Enh Rec Infield ✓ Mud Rotary ✓		
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 180' Depth to bottom of usable water: 950'	
Other		
	Surface Pipe by Alternate: 1 2 2 200'	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200' Length of Conductor Pipe required: none	,
Operator:	Projected Total Depth: 3900'	
Well Name:	Formation at Total Depth: Arbuckle	
Original Completion Date:Original Total Depth:		
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well ✓ Farm Pond Other	
If Yes, true vertical depth:		
Bottom Hole Location:	DWR Permit #:	Π,
KCC DKT #:	(Note: Apply for Permit with DWR	/ ☐Yes ✓ No
Declaration of Unitization Attached	Will Cores be taken?	
Decimination of other property	If Yes, proposed zone:	
AFFI	DAVIT	
	- /	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

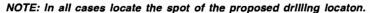
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

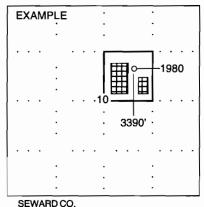
API No. 15 - 065-23 194-0000	Location of Well: County:_Graham
Operator: John O. Farmer, Inc.	
Lease: Van Loenen-Billips	2700 feet from N / ✓ S Line of Section 970 feet from E / ✓ W Line of Section
Well Number: 1	Sec. 2 Twp. 9 S. R. 22 East Wes
Field: Van North	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED JUN 2 3 2006

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: John O. Farmer, Inc.		License Number: 5135	
Operator Address: PO Box 352 Russell, KS 67665			
Contact Person: John Farmer IV		Phone Number: (785) 483 - 3144	
Lease Name & Well No.: Van Loenen-Billips #1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>E/2</u> - <u>W/2</u> - <u>W/2</u>
Emergency Pit Burn Pit	Proposed Existing		Sec. 2 Twp. 9S R. 22 ☐ East ✓ West
Settling Pit	If Existing, date constructed:		2700 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	- Dit conneits:		970 Feet from East / V West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity: 3,000 (bbls)		Graham County
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration: NA mg/l
			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Ves No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?
			native clay and drilling mud
Pit dimensions (all but working pits):	S5 Length (fe	eet) <u>65</u>	Width (feet) N/A: Steel Pits
Depth fi	om ground level to de	eepest point:	5 (feet)
0		edures for periodic maintenance and determining	
material, thickness and installation procedure	∂.	iner integrity, i	ncluding any special monitoring.
		Depth to shallo Source of infor	west fresh waterfeet. mation:
N/4 feet Depth of water well _	feet	measu	redwell owner electric logKDWR
		Drilling, Work	over and Haul-Off Pits ONLY:
		al utilized in drilling/workover: drilling mud	
		king pits to be utilized: 3	
		procedure: allow to dry by evaporation and	
Does the slope from the tank battery allow all	spilled fluids to	backfill whe	
		Drill pits must	be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
		\ ()	RECEIVED
6/22/06		Mattil	JUN 2 3 2006
Date		s	ignature of Applicant or Agent
KCC OFFICE USE ONLY			
Date Received: 6/93/06 Permit Number: Permit Date: 6/23/06 Lease Inspection: Yes 4 No			
Date Received: 4/43/06 Permit Num	ber:	Perm	It Date: \(\begin{align*} \frac{\partial}{23} \left(0 \) \(\begin{align*} \text{Lease Inspection:} \text{Yes } \frac{1}{4} \text{ No} \qqq \qqq \qu