For KCC Use:	7-2-00
Effective Date:	7-6-00
District #	
2040 - 74- 77	la.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Section Process Property	Must be approved by KCC five	(5) days prior to commencing well
OPERATOR: Licenses 33006 Name, POVERTY Oil. COMPANY Address. 2713 AM Street Contact Person, Ed Gesensen Well Direct Fort. Well Direct Fort. Well Direct Fort. Well Contact Ground Surface Elevation, 2100 Es. Leasen Name: Contact Leasen Name: Contact Leasen Name: Contact Leasen Name: Contact Well Variety Leasen Variety Leasen Name: Contact Well Variety Leasen Name: Contact Well Variety Leasen Variety Lease	Expected Soud Date August 7 2006	Spot East
Section Sect	month day year	
Address: 277 3 Ah Siever Contract Person, EG Glessman Potent For Coll Collegation For Contract Person, EG Glessman Potent For Collegation For Co	33205	<u> </u>
SECTION Regular Important Info Inf	DPERATOR: License# 50200 FOR PROVED TO COMPANY	
Country Person, Ed Green Country Person, Ed Green Country Person, Ed Green Country Person, Ed Green Country Person Ed Green Person Person Ed Green Person Pers	Name: POVERTY OIL COMPANY	
County: Foods County: County: County: Foods County: Foods County: C	Address: Hays, KS 67601	
Lease Name: Romine Row Well #:1-19	Control Dosson, Ed Glassman	
Section Sect	Phone: 785-259-5807	Lease Name: Romine Well #. 1-19
South Sout	/	Field Name: Unknown COOP FR
Target Formation(s): Lancing KC / Abudele Multi Class: Type Equipment: Name	CONTRACTOR: License# 30076	
Nearest Lease or unit boundary: Oil	lame: A&A Brilling Inc. Production, Janes	Target Formation(s): Lansing KC / Arbuckle
Ground Surface Elevation: 200 Est. Ground Su	Mall Drillad For: Mall Class: Type Equipment:	
Case Storage Pool Ext Air Rotary Water well within one-quarer mile: Ves Ves Ves Other Sustained: # of Holes Other Othe		Ground Surface Elevation: 2100 Est. feet MSL
OWWO Disposal		Water well within one-quarter mile: ✓ Yes No-
Seismic;		Public water supply well within one mile: Yes ✓ No
Depth to bottom of usable water: Depth to surface Pipe Planned to be set: Depth to Surface Pipe Planned to be set: Depth to Surface Pipe Planned to Depth: None Length of Conductor Pipe required: None Length of Conductor Pipe required: None Length of Conductor Pipe required: Depth: None Length of Conductor Pipe required: None Length of Surface Pipe Planned to be set: Depth to Surface Pipe Planned to be set: Depth of Conductor Pipe required: None Length of Surface Pipe Pipe Planned to be set: Depth of Conductor Pipe Planned to Depth: None Length of Surface Pipe Pipe Planned to Depth: None Length of Conductor Pipe Planned to D		· · · · · · · · · · · · · · · · · · ·
Surface Pipe by Alternate:	——————————————————————————————————————	·
Operator: Well Name: Original Completion Date: Original Completion Origin Original Completion Original Completion Original Completion Orig	Other	Surface Pipe by Alternate: 1 2
Well Name: Original Completion Date: Original Total Depth: Irrectional, Deviated or Horizontal wellbore? Yes, true vertical depth: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: (Note: Apply for Permit #ill DWR	OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200+
Original Completion Date:Original Total Depth:	Operator:	
Original Completion Date:Original Total Depth:		A . L
Well Farm Pond Other Department Depa	Original Completion Date:Original Total Depth:	romation at lotal depth
Yes, true vertical depth:	irectional Deviated or Horizontal wellbore?	
OCC DKT #:		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15	,	
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hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: June 23, 2006	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - /63 - 23545-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 1/2 Approved by: Labe-27-06 This authorization expires: 1227-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: RECEIVED	hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
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For KCC Use ONLY API # 15	Date: durie 25, 2000 Signature of Operator or Agent	Title: Geologist
API # 15 - /63 - 23545 - 0000 Conductor pipe required		Remember to:
Conductor pipe required	For KCC Use ONLY	, , , , , , , , , , , , , , , , , , , ,
Conductor pipe required		
Minimum surface pipe required 200 Approved by: Labe-2706 This authorization expires: 122706 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Spud surface approval date approval date approval before disposing or injecting salt water. - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired RECEIVED	Conductor pipe required None feet	
Approved by: Labe-27-06 This authorization expires: 1227-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	200 1/67	
This authorization expires: 1237-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	Williman Surface pipe required real per Art. 27	, ==
(This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	12.27-06	If this possible as aurined (Coor outh sized aurinetic data) places
Spud date: Agent: Signature of Operator or Agent: RECEIVED		
Spud date: Agent: Signature of Operator or Agent:	This administration void it drilling not started within a months of approval date.)	Well Not Drilled - Permit Expired
	Spud date: Agent:	RELEVELY
Date: Trial 2 & 2000		Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

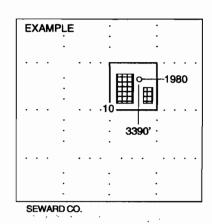
API No. 15 - 163-23545-0000	Location of Well: County:_Rooks
Operator: POVERTY OIL COMPANY	1,340' feet from N / S Line of Section
Lease: Romine	2,755' feet from 🗸 E / 🗌 W Line of Section
Well Number: 1-19 Field: Unknown	Sec19 Twp10 S. R20 East
Number of Acres attributable to well:	Is Section: Pegular or Integular 4
QTR / QTR / QTR of acreage: SE - NE - SW - S	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
 - 2. The distance of the proposed drilling location from the section's south / north and east / west.
 - 3. The distance to the nearest lease or unit boundary line.
 - 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: POVERTY OIL COMPANY		License Number: 33205			
Operator Address: 2713 Ash Street					
Contact Person: Ed Glassman		Phone Number: (785) 259 - 5807			
Lease Name & Well No.: Romine #1			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 19 Twp. 10S R. 20	East ✓ West	
Settling Pit	If Existing, date of	onstructed:	1,340 Feet from North / _	South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		2,755 Feet from ✓ East / West Line of Section		
(If WP Supply API No. or Year Drilled)	3000	(bbls)	Rooks	County	
Is the pit located in a Sensitive Ground Water	Area? Yes ✓		Chloride concentration: N/A	mg/l	
			(For Emergency Pits and Set	tling Pits only)	
Is the bottom below ground level?	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is n Bentonite and native sol		
			Dentonite and native soi	ius.	
Tit difficitions (diff but working pits).	O' Length (fe	,	Width (feet)	N/A: Steel Pits	
Depth fr	om ground level to de	eepest point: 4	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and detended including any special monitoring.	ermining	
		Visual Insp	spection.		
Distance to nearest water well within one-mile	e of pit		owest fresh water 19 feet.		
	25feet	Source of info	mation: ured well owner electric	log KDWR	
Emergency, Settling and Burn Pits ONLY:			cover and Haul-Off Pits ONLY:	TO TO THE TOTAL TO	
Producing Formation:		_	al utilized in drilling/workover: Fresh water	er drilling mud.	
î l			ther of working pits to be utilized. Three		
Barrels of fluid produced daily: Abandonment procedure: Evaporation and backfill.					
Does the slope from the tank battery allow all	spilled fluids to			<u>}</u>	
1		t be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
		7,	0.0	RECEIVED	
June 23, 2006	<u> </u>	Lyan	Itlaman	JUN 2 6 2006	
Date			Signature of Applicant or Agent	KCC WICHIT	
	KCC	OFFICE USE O	NLY		
Date Received: 6/26/06 Permit Num	hor	D	nit Date: 6 26 06 Lease Inspecti		
Date Received: 6/26/06 Permit Num	Der:	Perm	it Date: <u>6 26 06</u> Lease Inspecti	on: Yes 🖳 No	