

For KCC Use:
 Effective Date: 7-1-06
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

RECEIVED

JUN 26 2006

Form C-1
 December 2002

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencement

CONSERVATION DIVISION
 WICHITA, KS

Expected Spud Date 7/3/2006
 month day year

OPERATOR: License# 33036 ✓
 Name: Strata Exploration, Inc.
 Address: PO Box 401
 City/State/Zip: Fairfield, IL 62837
 Contact Person: John R. Kinney
 Phone: 618-897-2799

CONTRACTOR: License# 30684 ✓
 Name: Abercrombie RTD, Inc.

Spot NE NE Sec. 22 Twp. 29 S. R. 32
 660' feet from N / S Line of Section
 660' feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Haskell
 Lease Name: Stoops Webber Well #: 5
 Field Name: Lockport

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): St. Louis
 Nearest Lease or unit boundary: 660'

Ground Surface Elevation: Estimated 2900 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 640'

Depth to bottom of usable water: 680'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1770'

Length of Conductor Pipe required: None

Projected Total Depth: 5700'

Formation at Total Depth: St. Louis

Water Source for Drilling Operations:
 Well Farm Pond Other X

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal Other
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Prorated ; Spaced Hugoton

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

X WAS: API# 15-079-20672-0000
IS: API# 15-081-21667-0000

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/23/2006 Signature of Operator or Agent: John R. Kinney Title: President

For KCC Use ONLY
 * API # 15 - 081-21667--0000
 Conductor pipe required None feet
 Minimum surface pipe required 700 feet per Alt. 1
 Approved by: Pitt 62600 / But 62700
 This authorization expires: 12-26-06
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

22
29
32W

API#
CORRECTED

Side Two

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KANSAS CORPORATION COMMISSION

JUN 26 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION
WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21667-0000
Operator: Strata Exploration, Inc.
Lease: Stoops Webber
Well Number: 5
Field: Lockport

Location of Well: County: Haskell
660' _____ feet from N / S Line of Section
660' _____ feet from E / W Line of Section
Sec. 22 Twp. 29 S. R. 32 East West

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: NE - NE - _____

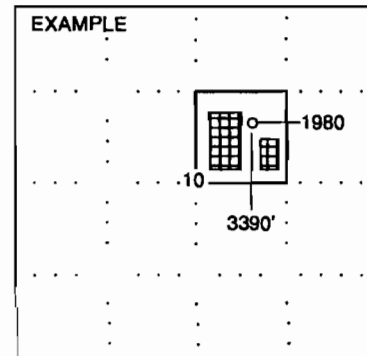
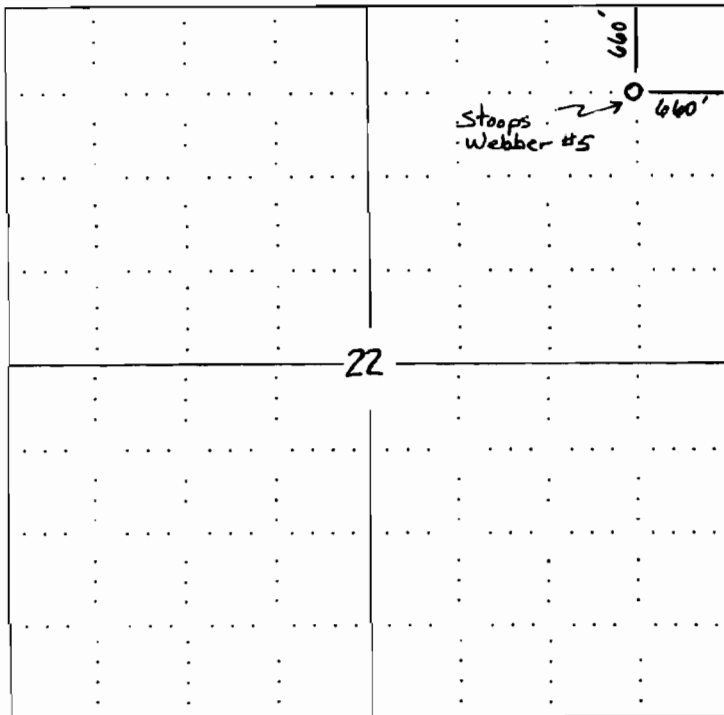
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

WAS: API 15-019-20672-000
 IS: API 15-081-21667-0000

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED
 KANSAS CORPORATION COMMISSION Form CDP-1
 JUN 26 2006 April 2004 Form must be Typed
 CONSERVATION DIVISION
 WICHITA, KS

Submit in Duplicate

API #
CORRECTED

Operator Name: Strata Exploration, Inc.		License Number: 33036
Operator Address: PO Box 401, Fairfield, IL 62837		
Contact Person: John R. Kinney		Phone Number: (618) 897 - 2799
Lease Name & Well No.: Stoops Webber #5		Pit Location (QQQQ): NE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>22</u> Twp. <u>29S</u> R. <u>32</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>660'</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>660'</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Haskell County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>3974</u> <input checked="" type="checkbox"/> <u>4500</u> feet Depth of water well <u>600</u> <u>515</u> feet		Depth to shallowest fresh water <u>400</u> <u>280</u> feet. (2) Source of information: <u>KH KGS</u> _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporation & Backfill</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 6/23/2006 Date		_____ <i>John R. Kinney</i> Signature of Applicant or Agent

15-081-21667-0000

KCC OFFICE USE ONLY

Date Received: 6/26/06 Permit Number: _____ Permit Date: 6/26/06 Lease Inspection: Yes No