RECEIVED KANSAS CORPORATION COMMISSION

For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION DIVISION DIVISION DIALS THE DESCRIPTION DIVISION DIALS THE DEFINED DIVISION DIVISION DIVISION DIALS THE DEFINED DIVISION DIVISIONI DIVISIONI DIVISIONI DI DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVI December 2002

xpected Spud Date July 2, 2006 month day year	Spot Spot Spot Spot Spot Spot Spot Spot
, , ,	Sec. Iwp. S. H.
PERATOR: License# 33247 V	¥330 feet from E / ✓ W Line of Section
ame: Petrol Oil and Gas, Inc.	reet from Z / v vv Line or Section
ddress: P.O. Box 447	Is SECTIONRegularIrregular?
ty/State/Zip: Waverly, KS 66871	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Brad Kramer	County: Johnson
ione: (785) 248-1080	Lease Name: Voights Well #: 36
33557	Field Name: South Kill Creek
ONTRACTOR: License# 33557	Is this a Prorated / Spaced Field?
ame: SKYY Drilling	Target Formation(s): Bartlesville
₩ Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
_ /	Ground Surface Elevation: 950 feet MS
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary ✓	Water well within one-quarter mile: Yes ✓ N
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
ONNO Disposal Wildcat Cable	Depth to bottom of fresh water: 260+
Seismic;# of Holes Other	Depth to bottom of usable water: 300+
Other	Surface Pipe by Alternate: 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 900'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
Ves true vertical depth:	
res, true vertical deput.	DWR Permit #:
Yes, true vertical depth:	
ottom Hole Location: CC DKT #: N/2 SE SE NE 2195 FNL 330 FFL Well Onlied for: Enh R	(Note: Apply for Permit with DWR □) Will Cores be taken? □ Yes □ If Yes, proposed zone:
ottom Hole Location: CC DKT #: N/2 SE SE NE 2195 FNL 330 FEL Well United for: Enh R Ap N/2 SW NW NW 695 FNL 330 FWL Well Drilled for: Oil AFF	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ N If Yes, proposed zone: ☐ FIDAVIT
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CORRECTED ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

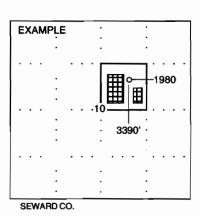
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 09/-2309 7-0000	Location of Well: County: Johnson
Operator: Petrol Oil and Gas, Inc.	695 feet from V N / S Line of Section
Lease: Voights	330 feet from ☐ E / ✓ W Line of Section
Well Number: _36	Sec. 8 Twp. 14 S. R. 22 ✓ East Wes
Field: South Kill Creek	
Number of Acres attributable to well:	ls Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: ApN2 - swnw - NW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION JUN 2.7 2006 -

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CONSERVATION DIVISION WICHITA, KS

Operator Name: Petrol Oil and G	as, Inc.	License Number: 33247								
Operator Address: P.O. Box 447	, Waverly,	KS 66871	11 COp.							
Contact Person: Brad Kramer		Phone Number: (785) 248 - 1080								
Lease Name & Well No.: Voights 36	 j		Pit Location (QQQQ):							
Type of Pit:	Pit is:		APN2 _ SW _ NW _ NW							
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec8Twp14R22							
Settling Pit	If Existing, date or	onstructed:	Feet from 📝 North / 🗌 South Line of Section							
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / 🗸 West Line of Section							
(If WP Supply API No. or Year Drilled)	120	(bbls)	Johnson County							
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l							
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?							
Yes No	Yes V	No	native clay							
Pit dimensions (all but working pits):	iO Length (fe	et)10	Width (feet) N/A: Steel Pits							
	om ground level to de		(feet)							
		D. M. J. M.	west fresh water							
Distance to nearest water well within one-mile		Source of infor								
feet Depth of water well	45feet	measu	redwell owner electric log KDWR							
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:							
Producing Formation:			al utilized in drilling/workover: drilling mud							
Number of producing wells on lease:		1	king pits to be utilized: 1							
Barrels of fluid produced daily:		Abandonment	procedure: air dry and backfill							
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.								
I hereby certify that the above state	ments are true and o	correct to the bes	t of my knowledge and belief.							
June 27, 2006 Date	<i>Q.</i>	nnas	Manda ignature of Applicant or Agent							
	KCC (OFFICE USE O	NLY							
Date Received: 6/27/06 Permit Num	ber:	Perm	it Date: 6/37/04 Lease Inspection: Yes 4 No							