

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208

City/State/Zip: Wichita, KS 67278-0208

Purchaser: _____

Operator Contact Person: Scott Hampel

Phone: (316) 636-2737

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SLOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry, Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-per _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

10/13/03 10/24/03 10-24-03

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 15-081-21497-00-00

County: Haskell

NW SE SE Sec. 31 Twp. 30 S. R. 31 East West

990 feet from (S) N (circle one) Line of Section

990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Rooney H Well #: 1-31

Field Name: Lette South

Producing Formation: _____

Elevation: Ground: 2830' Kelly Bushing: 2840'

Total Depth: 5775' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1855' 1840' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL 1 W/ 4-30-04
(Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 1,800 bbls

Dewatering method used _____ Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

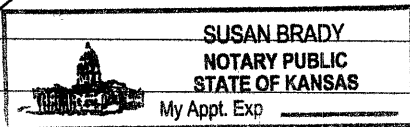
Title: Engineering/Production Mgr. Date: 1/19/04

Subscribed and sworn to before me this 19th day of January

20 04

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corp. Lease Name: Rooney H Well #: 1-31
Sec. 31 Twp. 30 S. R. 31 [] East [X] West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No (Attach additional Sheets)

Samples Sent to Geological Survey [X] Yes [] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit- Copy)

List All E. Logs Run: Density Neutron, Dual Induction and Microlog

[X] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum

See attached log tops Information

KCC

JAN 19 2004

RECEIVED

CONFIDENTIAL

JAN 20 2004

KCC WICHITA

RELEASED

MAY 09 2006

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes handwritten 'FROM CONFIDENTIAL' and '1855' -1846'.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [X] No.

Table with 2 columns: Date of First, Resumed Production, SWD or Enhr., Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain).

Table with 4 columns: Estimated Production Per 24 Hours (Oil Bbls., Gas Mcf, Water Bbls.), Gas-Oil Ratio, Gravity.

Disposition of Gas [] Vented [] Sold [] Used on Lease (If vented, Submit A CO- 18.) METHOD OF COMPLETION [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify) Production Interval

CONFIDENTIAL

ORIGINAL

FIELD ORDER

6670



INVOICE NO.		Subject to Correction	
Date	10-14-03	Lease	ROONEY "H"
Customer ID		County	HASKELL
		Well #	1-31
		State	KS
		Legal	31-305-31W
		Station	LIBERAL
		Depth	1830
		Formation	
		Shoe Joint	44
		Casing	8 5/8
		Casing Depth	1830
		TD	
		Job Type	8 5/8 Surface N.W.
		Customer Representative	CALVIN Mikkelson
		Treater	Shawn FREDERICK

CHARGE

McCoy PETROLEUM

RECEIVED

JAN 20 2004

AFE Number

PO Number

KCC WICHITA

Materials Received by

[Signature]

ACCOUNTING

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	150 SK	Common 3% CC 1/4# cell flake LIBERAC				✓
D201	450 SK	A-CON BLEND (COMMON)	400 SACS PRATT	50 SACS LIBERAC		✓
C310	1692 lb	CALCIUM CHLORIDE	✓			
C194	141 lb	CELLFLAKE	✓			
C320	282 lb	CMT GEL LIBERAC	✓			
					KCC	
					JAN 19 2004	
					CONFIDENTIAL	
F103	2 ea	CENTRALIZER 8 5/8	✓			
F145	1 ea	TOP ROBBER PLUG 8 5/8	✓			
F193	1 ea	GUIDE SHOE - REG 8 5/8	✓			
F283	1 ea	FLAPPEL TYPE INSERT 8 5/8	✓			
						RELEASED
						MAY 09 2008
						FROM CONFIDENTIAL
D200	50 SK	Common for 1" LIBERAC	✓			
	2 ea	ADDITIONAL hrs				
R701	1 ea	CMT HEAD RENTAL				
E107	600 SK	CMT SERVICE charge				
E100	30 mi	UNITS 1 MILES 1 way				
E104	846 gm	TONS 28.2 MILES 30				
R204	1 ea	EA. 4hrs PUMP CHARGE				
		Discounted TOTAL			10226.16	9568.51
		PLUS TAX				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL