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ORIGINAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC OCT 06 2003 Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 5144 Name: Mull Drilling Company, Inc. Address: P.O. Box 2758 City/State/Zip: Wichita KS 67201-2758 Purchaser: N/A Operator Contact Person: Mark Shreve Phone: (316) 264-6366 Contractor: Name: Sterling Drilling Company License: 5142 Wellsite Geologist: Roger Martin

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Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [X] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No.

8/4/03 8/14/03 8/15/03 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23193 County: Stafford Approx 140' S of S/2 - NW - NE Sec. 2 Twp. 21 S. R. 13 800 feet from S / (N) (circle one) Line of Section 1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) (NE) SE NW SW

Lease Name: Andress Trust Well #: 1-2 Field Name: Wildcat

Producing Formation: N/A Elevation: Ground: 1863' Kelly Bushing: 1872'

Total Depth: 3680' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 282 Feet

Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet

If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite: Operator Name: John J. Darrah, Jr.

Lease Name: Anschutz SWD License No.: 5088 Quarter Sec. 15 Twp. 21 S. R. 14 County: Stafford Docket No.: D-17893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

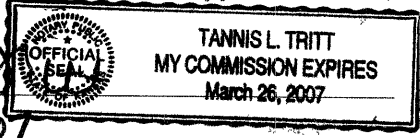
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: President/COO Date: 10/6/03

Subscribed and sworn to before me this 6th day of October

20 03 Notary Public: [Signature]

Date Commission Expires: 3-26-2007



KCC Office Use ONLY [X] Letter of Confidentiality Attached [] Wireline Log Received [] Geologist Report Received [] UIC Distribution

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Side Two

KCC

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1-2 CONFIDENTIAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Address Trust Well #: _____
Sec. 2 Twp. 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached surface, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See Attachment

List All E. Logs Run:

ELI: CDL/CNL/PE; Sonic; DIL; Micro

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	282'	70/30 Poz	250	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
Production Interval Other (Specify)

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**ATTACHMENT TO ACO-1
Well Completion Form**

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**Mull Drilling Company, Inc.
Andress Trust #1-2
Approx 140' S OF S/2 NW NE
Section 2-21S-13W
Stafford Co., KS
API: 15-185-23193**

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LOG TOPS FORMATION	DEPTH	SUBSEA
T/Stone Corral	700	+1172
B/Stone Corral	720	+1152
Herington	1661	+ 211
Winfield	1718	+ 154
Red Eagle	2246	- 374
Wabaunsee	2418	- 546
Stotler	2545	- 673
Tarkio	2605	- 733
Howard	2750	- 878
Heebner	3111	-1239
Brown LM	3234	-1362
Lansing A	3249	-1377
B/KC	3464	-1592
Erosional Arb	3512	-1640
Arbuckle	3527	-1655
RTD	3680	-1808
LTD	3682	-1810

ORIGINAL ALLIED CEMENTING CO., INC.

15963

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KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 08 2003 SERVICE POINT:
GREAT BEND

DATE <u>08-04-03</u>	SEC <u>2</u>	TWP. <u>21</u>	RANGE <u>13W</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>10:00 PM</u>
ADDRESS <u>TRIST</u>	WELL #	LOCATION <u>231 B+J 6 line 22 1/2</u>		COUNTY <u>McPherson</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>NEW</u>					

CONTRACTOR STEERING DRUG CO. #1 OWNER MULL DALG CO.

TYPE OF JOB SURFACE JOB

HOLE SIZE 12 1/4" T.D. 283'

CASING SIZE 8 3/8" DEPTH 283'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300' MINIMUM 100'

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 17 BLS

CEMENT AMOUNT ORDERED 250 W 10/30 P&C

3% CL

2% CL

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

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EQUIPMENT

PUMP TRUCK # 181 CEMENTER BUO HELPER BURR

BULK TRUCK # 341 DRIVER STEVE

BULK TRUCK # _____ DRIVER _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

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KCC WICHITA SERVICE

TOTAL _____

REMARKS:

RAN 8 3/8" to 283' Bore (McPherson)

w/ R. 1 1/4" 250 W 10/30 P&C

3% CL 2% CL RELEASE RUG

Displace w/ 17 BLS to 283'

CEMENT GRADUATED IN CULAR

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: MULL DALG CO.

STREET _____

CITY WICHITA STATE KS ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

GARY PUGH
PRINTED NAME

ORIGINALLED CEMENTING CO., INC.

15971

OCT 08 2003 Tax I.D.# **CONFIDENTIAL**

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665 **CONFIDENTIAL**

SERVICE POINT: Ness City

DATE 08-15-03 SEC. 2 TWP. 21 RANGE 13W CALLED OUT 10:00/AM ON LOCATION 1145/AM JOB START 1:05/PM JOB FINISH 6:00/PM
 ADDRESS Trust WELL # 1-2 LOCATION 281 Ft + Sec 6. Line 1/22 1/4 COUNTY STAFFORD STATE K
 (circle one) OLD OR NEW NEW

CONTRACTOR Stalling Digs #1 OWNER Mull Digs Co.
 TYPE OF JOB STANDARD RIG
 HOLE SIZE 7 7/8" T.D. 3680
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 3615 DEPTH 3515'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

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EQUIPMENT
 PUMP TRUCK CEMENTER BUD
 # 224 HELPER JIM
 BULK TRUCK
 # _____ DRIVER STEVE T
 BULK TRUCK
 # _____ DRIVER _____

CEMENT

COMMON	<u>9944</u>	@	<u>7.15</u>	<u>707.85</u>
POZMIX	<u>645 24</u>	@	<u>3.80</u>	<u>250.80</u>
GEL	<u>83 04</u>	@	<u>10.00</u>	<u>830.00</u>
CHLORIDE		@		
FR SEAL	<u>41 #</u>	@	<u>1.10</u>	<u>57.10</u>
		@		
		@		
		@		
		@		
HANDLING	<u>174.00</u>	@	<u>1.15</u>	<u>200.10</u>
MILEAGE	<u>174</u> <u>1st 05</u>	@	<u>10.00</u>	<u>1740.00</u>

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KCC WICHITA SERVICE

TOTAL 1306.85
1421.15

REMARKS:

1st Digs 4 1/2" AT 3515' Spot 405'
60/40 1/2 1 1/2" Ca 1/4" FS
2nd Run 7 7/8" Spot 500' 60/40
1 1/2" FS 1/4" FS Seal 30' Plug
3rd Run Spot 505' 60/40 1 1/2" 1 1/2"
Ca 1/4" FS Top Plug 4014
100' 60/40 1 1/2" 1/4" FS
15' 1st 1 1/2" FS

DEPTH OF JOB	<u>3515'</u>		
PUMP TRUCK CHARGE			<u>630.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@	<u>35.00</u>
PLUG		@	
		@	
		@	

TOTAL 665.00

CHARGE TO: Mull Digs Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
 PRINTED NAME _____