RELEASED FROM CONFIDENTIAL

Operator: License # 5144

TION COMMISSION OIL & GAS CONSERVATION DIVISION

OCT 0 6 200m September 1999 Must Be Typed

Form ACO-1

WELL COMPLETION FORM

CONFIDENTIAL 185-23193

API No. 15 - 185-23193 - - -

Address: P.O. Box 2758 Citly/State/Zip; Wilchita KS 67201-2758 Citly/State/Zip; Wilchita KS 67201-2758 Citly/State/Zip; Wilchita KS 67201-2758 Competer Contact Person. Mark Shreve Phone: (316) 284-6386 RECEIVED Contractor: Name: Starling Drilling Company License: 5142 OCT 9.8 2003 Weilsie Geologist: Roger Martin Designate Type of Completion: New Weil Re-Entry Workover Oil SWD SIOW Temp. Abd. Poll SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Comented at 282 Weil surface Pipe Set and Comented at 282 Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from feat depth to will have collaced from the Reserve Pip) Plug Back Total Depth: Deseparing Re-perf. Corn. to Entr./SWD Plug Back Total Depth: Daul Completion Date: Oother (SWD or Entr.?) Docket No. Dual Completion Date New Weil Stafford Decket No. Dual Completion Date Note (SWD or Entr.?) Docket No. Date Reached TD Recompletion Date or Recompletion Date Note (SWD or Entr.?) Docket No. Date Reached TD Recompletion Date or Recompletion Date Note (SWD or Entr.?) Note	rox 140' S
Solution College Contractor Contract	ast 🗹 West
Purchaser: N/A Operator Contact Person: Mark Shreve Phone: (316) 264-6366 Contractor: Name: Sterling Drilling Company License: 5142 OCT 0.8. 2003 Wellsite Geologist: Roger Martin Melsite Geologist Melsite Section Corner: Corner: Corner: Corner: Corner: Martin Melsite Geologist: Roger Plate Batter All Country Roger Martin Melsite Geologist Roger Plate Martin Melsite Geologist Melsite Section Corner: Martin Melsite Geologist Melsite Section Constitution Reported Flate Multiple Stage Cemention: N/A Melsite Geologist Melsite Plate Martin M	
Ponce (316 264-6366 264-6366 RECEIVED	of Section
Phone: (316) 284-6366 Contractor: Name: Sterling Drilling Company Well are 1-2 License: 5142 OCT 0-8-2003 Wellsite Geologist: Roger Martin New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-orlry: Old Well info as follows: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Depth Individual Depth: Dual Completion Docket No. Other (SWD or Enhr.?) Docket	
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License: 5142 OCT 0.8 2003	
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Designate Type of Complation: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Multiple Stage Cementing Collar Used? If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Deal Completion Other (SWD or Enhr.?) Date Reached TD Total Depth: Original One that it is publicated from the Reserve Pit) North Stafford Operator Name: John J. Darrah, Jr. Lease Name: Anschutz SWD License No.: Ogerator Name: John J. Darrah, Jr. Lease Name: Anschutz SWD License No.: Docket No.: Operator Name: John J. Darrah, Jr. Lease Name: Anschutz SWD License No.: Docket No.: Docket No.: Docket No.: Operator Name: John J. Darrah, Jr. Lease Name: Anschutz SWD License No.: Sobal INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207/ Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-106 an	
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Signature: Confidentiality Attached Confide	07 apply. rule 82-3- MENTING
Title: President/COO Date: 10/6/03 Letter of Confidentiality Attached	
Title: President/COO Date: 10/6/03 Letter of Confidentiality Attached	
Color in the control of the control of the color of the c	
Subscribed and sworn to before me this day of October 1 If Denied, Yes Date:	
20 03 Wireline Log Received	
OFFICIAL MY COMMISSION EXPIRES Geologist Report Received	
OIC DISTIDUTION	
Date Commission Expires: 3-26-2007	

CONFIDENTIAL

ORIGINAL



Operator Name: Mull	Drilling Compan	v. Inc.		Nama A	Indress Trus	t	Mall #, 1-2	CONFIDENTIA
Sec. 2 Twp. 21			Count	/: Staffo	rd		VVCII #	
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	ow important tops a and closed, flowing overy, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site	enetrated. whether st along with f	Detail all	cores. Reportssure reached (s). Attach ext	LaFinaSED Paper yu mydro fa sheet ti more s FIDENTI	static pressu pace is need	ests giving interval res, bottom hole ed. Attach copy of all
Drill Stem Tests Taken (Attach Additional S	✓ Yes □ No		₽ Lo	og Format	ion (Top), Depth a	nd Datum	Sample	
Samples Sent to Geol		✓ Yes No		Name	e		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)	Yes No		See Attachment RECEIVI				RECEIVED	
List All E. Logs Run:							n	CT 0 8 2003
ELI: CDL/CNL/	/PE; Sonic; D	IL; Micro					KC	C WICHITA
		CASING Report all strings set-	RECORD conductor, su	Ne urface, inte	lament .	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei Lbs.	ght	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#		282'	70/30 Poz	250	3% cc, 2% gel
		ADDITIONAL	CEMENTI	NG / SQL	EEZE RECORI	D		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	s Used		Type and F	Percent Additive	S
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe				acture, Shot, Cemen mount and Kind of Ma		Depth
TUBING RECORD	Size	Set At	Packer A	At	Liner Run	Yes No		
Date of First, Resumerd	Production, SWD or E	Enhr. Producing Med	thod [Flowing	ı Pump			ner (<i>Explain</i>)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	r E	Bbls. 0	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	COMPLETION			Production Inte	rval		
Vented Sold	Used on Lease mit ACO-18.)	Open Hole	Perf	·. 🔲 D	ually Comp.	Commingled _	***************************************	

CONFIDENTIAL

ORIGINAL

KCC 0CT 0 0 2023

ATTACHMENT TO ACO-1
Well Completion Form

CONFIDENTIAL

Mull Drilling Company, Inc. Andress Trust #1-2 Approx 140' S OF S/2 NW NE Section 2-21S-13W Stafford Co., KS API: 15-185-23193 RELEASED FROM CONFIDENTIAL

RECEIVED

0CT 0 8 2003

KCC WICHITA

LOG TOPS		
FORMATION	DEPTH	SUBSEA
T/Stone Corral	700	+1172
B/Stone Corral	720	+1152
Herington	1661	+ 211
Winfield	1718	+ 154
Red Eagle	2246	- 374
Wabaunsee	2418	- 546
Stotler	2545	- 673
Tarkio	2605	- 733
Howard	2750	- 878
Heebner	3111	-1239
Brown LM	3234	-1362
Lansing A	3249	-1377
B/KC	3464	-1592
Erosional Arb	3512	-1640
Arbuckle	3527	-1655
RTD	3680	-1808
LTD	3682	-1810

ORIGINA ALLIED CEMENTING CO., INC. REMIT TO P.O. BOX 31. CONFIDENTIAL OCT. OF SERVICE POINTS.

15963

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665
RUSSELL, KANSAS 67665

	SEC,	TWP.	RANGE	CALLED OUT	CONFID	CATION	JOB START	JOB FINISH
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ORIGINALLIED OEMENTING CO., INC. OCT 0-0-2004-x LD CONFIDENTIAL

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