

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: Link
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: L.D. Drilling, Inc.
License: 6039
Wellsite Geologist: Curtis E. Covey

RECEIVED

JAN 13 2004

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

KCC

JAN 12 2004

CONFIDENTIAL

RELEASED

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/17/03</u>	<u>9/26/03</u>	<u>11/18/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

* Approx 20' S & 90' W of
API No. 15 - 171-20579
County: Scott
 - - SW - NW Sec. 10 Twp. 47 S. R. 31 East West
2000 feet from S (circle one) Line of Section
570 feet from E (circle one) Line of Section

ORIGINAL

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schoonover Trust Well #: 1-10
Field Name: _____
Producing Formation: Cherokee Group
Elevation: Ground: 2919 Kelly Bushing: 2924
Total Depth: 4700 Plug Back Total Depth: 4654
Amount of Surface Pipe Set and Cemented at 382 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1742 Feet
If Alternate II completion, cement circulated from surface
feet depth to 3050 w/ 1000 sx cmt.

Drilling Fluid Management Plan *ALL 11 APR 4:30 04*
(Data must be collected from the Reserve Pit)

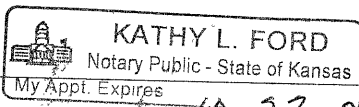
Chloride content 16,000 ppm Fluid volume 1700 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 01/12/04
Subscribed and sworn to before me this 12 th day of January

2004
Notary Public: Kathy L. Ford
Date Commission Expires: 10-22-06



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Schoonover Trust Well #: 1-10
 Sec. 10 Twp. 17 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 GR-CNL/LDT-PE-DIL-Micro

Name	Top	Datum
Topeka	3668	-744
Heebner	3901	-977
Pawnee	4428	-1504
Cherokee	4474	-1550
Mississippian	4590	-1666

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	382	60/40 Poz	225	2% gel+3% CC +1/4# CF
Production	7-7/8"	4-1/2"	10.5	4700	Common	140	FLA+Salt+1/4CF
Port Collar				1742	60/40 Poz	450	6%gel+1/4# CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	900-901	60/40 (Poz/Com)	350	6% gel + 1/2# Flo Seal
<input type="checkbox"/> Plug Off Zone	Bradenhead	60/40 (Poz/Com)	200	6% gel + 1/4# Flo Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4506' - 4510'	750 gal 15% NEFE (HCL)	4506-10
4	4543' - 45' & 4554' - 58'	1250 gal 15% NEFE	4543-58

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4626	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
12/11/03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	52	TSTM	0	NA	31.0

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CONFIDENTIAL

ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

KCC

Invoice

JAN 12 2004

Bill to: LARIO OIL & GAS P.O. Box 784 Hays, KS 67601 5138010	Invoice	Invoice Date	Order	Order Date
	309093	9/26/03	6635	9/17/03
Service Description				
Cement - Surface casing				
Lease			Well	
Schoonover			1-10	
AFE	CustomerRep	Treater	Well Type	Purchase Order
03-072	L. Karlin	S. Frederick	New Well	
				Terms
				Net 30

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JAN 13 2004

KCC WICHITA

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	225	\$7.84	\$1,764.00 (T)
C310	CALCIUM CHLORIDE	LBS	576	\$0.75	\$432.00 (T)
C194	CELLFLAKE	LB	48	\$2.00	\$96.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110	\$3.25	\$357.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1056	\$1.30	\$1,372.80
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00

Sub Total: \$5,418.80

Discount: \$1,642.64

Discount Sub Total: \$3,776.16

Scott County & State Tax Rate: 6.30% Taxes: \$116.21

(T) Taxable Item

Total: \$3,892.37

RELEASED

JAN 13 2004

FROM CONFIDENTIAL

Jim Billogly
10-10-03

Acc	Exp	Rec	OK	BY
				<i>[Signature]</i>

OCT 14 2003

W	TH	FR	SA	SU

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

CONFIDENTIAL

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Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

KCC

Invoice

Bill to: LARIO OIL & GAS
P.O. Box 784
Hays, KS 67601

JAN 12 2004

5138010

CONFIDENTIAL RECEIVED

JAN 13 2004

KCC WICHITA

Invoice	Invoice Date	Order	Order Date
309138	9/30/03	6640	9/27/03
Service Description			
Cement - Long string			
Lease		Well	
Schoonover		1-10	
Well Type	Purchase Order	Terms	
New Well		Net 30	

AFE	CustomerRep	Treater
03-072	B. Sauder	S. Frederick

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	140	\$13.19	\$1,846.60 (T)
D203	60/40 POZ (COMMON)	SK	20	\$7.84	\$156.80 (T)
C195	FLA-322	LB	105	\$7.50	\$787.50 (T)
C221	SALT (Fine)	GAL	742	\$0.25	\$185.50 (T)
C194	CELLFLAKE	LB	35	\$2.00	\$70.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$150.00	\$150.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.00	\$125.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$40.00	\$320.00 (T)
F260	CEMENT PORT COLLAR, 4 1/2"	EA	1	\$2,700.00	\$2,700.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	2	\$30.00	\$60.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	160	\$1.50	\$240.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110	\$3.25	\$357.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	816	\$1.30	\$1,060.80
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00

Acc	Exp	Pay	OK to Pay
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Sub Total: \$10,968.70

Discount: \$4,153.36

Discount Sub Total: \$6,815.34

Taxes: \$283.15

Total: \$7,098.49

Jim Bullock
10-10-03
OCT 14 2003
Scott County & State Tax Rate: 6.30%
(T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

FROM CONFIDENTIAL

RELEASED

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# [REDACTED]

ORIGINAL

RECEIVED

JAN 13 2004 Invoice Number: 091496

KCC WICHITA Invoice Date: 11/06/03

 * INVOICE *
 * CONFIDENTIAL *

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

KCC
 JAN 12 2004
CONFIDENTIAL

Cust I.D.....: Lario
 P.O. Number...: Schoonover Trust #1
 P.O. Date.....: 11/06/03
 (Completion)
 AFF #03-072

Due Date.: 12/06/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	270.00	SKS	8.3500	2254.50	T
Pozmix	180.00	SKS	3.8000	684.00	T
Gel	23.00	SKS	10.0000	230.00	T
FloSeal	113.00	LBS	1.4000	158.20	T
Sand	2.00	SKS	5.7500	11.50	T
Handling	450.00	SKS	1.1500	517.50	E
Mileage (50)	50.00	MILE	22.5000	1125.00	E
450 sks @\$.05 per sk per mi					
Port Collar	1.00	JOB	630.0000	630.00	E
Mileage pmp trk	50.00	MILE	3.5000	175.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 5785.70
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 210.30
 If Account CURRENT take Discount of \$578.57 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total...: 5996.00

11/3/03

RELEASED

FROM CONFIDENTIAL

Jim Dellogly
 11-7-03

NOV 10 2003

OK to Pay

HY PV KF GV SF DIV

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# [REDACTED]

* INVOICE *

ORIGINAL

RECEIVED

JAN 13 2004

KCC WICHITA

Invoice Number: 091497

Invoice Date: 11/06/03

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

KCC
JAN 12 2004
CONFIDENTIAL

Cust I.D.....: Lario
P.O. Number...: Schoonover Trust #1
P.O. Date.....: 11/06/03
(Completion)
AFE # 03-072

Due Date.: 12/06/03
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	230.00	SKS	8.3500	1920.50	T
Pozmix	120.00	SKS	3.8000	456.00	T
Gel	15.00	SKS	10.0000	150.00	T
FloSeal	150.00	LBS	1.4000	210.00	T
Handling	350.00	SKS	1.1500	402.50	E
Mileage (-50)	50.00	MILE	17.5000	875.00	E
350 sks @\$.05 per sk per mi					
Squeeze	1.00	JOB	630.0000	630.00	E
Mileage pmp trk	50.00	MILE	3.5000	175.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$481.90
ONLY if paid within 30 days from Invoice Date

Subtotal:	4819.00
Tax.....:	172.40
Payments:	0.00
Total....:	4991.40

11/4/03

S&E holes @ 900'
25pt

did not cure

witness by Kenn Strube, KCC

RELEASED

MAX 10 2003

FROM CONFIDENTIAL

Jim Dilloughy

11-7-03

Acct	Expl.	Sigs	OK to Pay
NOV 10 2003			
HY	KF	GV	SF
PV			
DU			

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# [REDACTED]

ORIGINAL

INVOICE

CONFIDENTIAL RECEIVED

Invoice Number: 091516
JAN 13 2004
Invoice Date: 11/11/03
KCC WICHITA

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

KCC
JAN 12 2004
CONFIDENTIAL

(Completion) AFE #03-072
Cust. I.D.: Lario
P.O. Number.: Schoonover Trust #1
P.O. Date.: 11/11/03
Due Date.: 12/11/03
Terms.: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	8.3500	1002.00	T
Pozmix	80.00	SKS	3.8000	304.00	T
Gel	10.00	SKS	10.0000	100.00	T
Flt Seal	50.00	LBS	1.4000	70.00	T
Handling	200.00	SKS	1.1500	230.00	E
Mileage (.50) 200 sks @\$.05 per sk per mi	50.00	MILE	10.0000	500.00	E
Pump Truck	1.00	JOB	630.0000	630.00	E
Mileage pmp trk	50.00	MILE	3.5000	175.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
IF Account CURRENT take Discount of \$301.10
ONLY if paid within 30 days from Invoice Date

Subtotal: 3011.00
Tax: 92.99
Payments: 0.00
Total: 3103.99

11/7/03 down Braden head, witness by Kevin Strube, KCC
(after CBL) ACP

RELEASED

MAR 13 2004

Acc.	Expl.	File	OK to Pay
			<i>[Signature]</i>
NOV 21 2003			
OP	KF	GV	SF

[Signature] FROM CONFIDENTIAL
11-18-03