

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5118
 Name: TGT Petroleum Corp.
 Address: 7570 W. 21st-Bldg. 1010-D
 City/State/Zip: Wichita, Ks. 67205
 Purchaser: _____
 Operator Contact Person: B. Lynn Herrington
 Phone: (316) 773-2266
 Contractor: Name: Pickrell Drilling
 License: 5123
 Wellsite Geologist: Jeff Christian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/06/06 01/19/06 Delay Comp.
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 097-21583-0000
 County: Kiowa
 E/2 E/2 SE Sec. 26 Twp. 27 S. R. 19 East West
1340 feet from S N (circle one) Line of Section
415 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: End Wrench Well #: 4
 Field Name: Einsel
 Producing Formation: _____
 Elevation: Ground: 2225' Kelly Bushing: 2230'
 Total Depth: 4930' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 461' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: TGT Petroleum Corp.
 Lease Name: Einsel SWD License No.: 5118
 Quarter NE Sec. 12 Twp. 28 S. R. 19 East West
 County: Kiowa Docket No.: 90-570-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington
 Title: Exc. Vice-President Date: _____

Subscribed and sworn to before me this 27th day of April,
2006

Notary Public: Judith K. Moser
 Date Commission Expires: May 17, 2009

JUDITH K. MOSER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appl. Exp. 5-17-09

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: KCC
 Wireline Log Received
 Geologist Report Received APR 28 2006
 UIC Distribution
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