

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Form ACO-1

Operator: License#5447	API No. 15175-22012-000
Name: OXY USA Inc.	County: Seward
Address: P.O. Box 2528	
City/State/Zip: Liberal, KS 67905	386feet from S (N)circle one) Line of Section
Purchaser: Oneok	feet from E /W/circle one) Line of Section
Operator Contact Person: Vicki Carder	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE (NW) SW
Contractor: Name: Murfin Drilling Co., Inc.	Lease Name: Eubank E Well #: 1
License: 30606	Field Name: Adamson
Wellsite Geologist: Marvin T. Harvey, Jr.	Producing Formation: Chester/Morrow
Designate Type of Completion:	Elevation: Ground: 2840 Kelly Bushing: 2851
X New Well Re-Entry Workover	Total Depth: 6371 Plug Back Total Depth: 6325
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at1704feet
X Gas ENHR SIGW	Multiple Stage Cementing.Collar Used? ☐ Yes☐ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set3075
If Workover/Re-entry: Old Well Info as follows: RECEIVED	If Alternate II completion, cement circulated from
Operator: KANSAS CORPORATION COMMISS	feet depth to w/ sx cmt.
Well Name: <u>APR 2 8 2006</u>	
	Drilling Fluid Management Plan
Original Comp. Date: Original Total Dep Wichita KS	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. To Enhr./SWD	Chloride content 1000 mg/l ppm Fluid volume 1600 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
X Commingled Docket No. <u>CO-020605</u>	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name:License No.:
12/31/05 01/11/06 03/03/06	Quarter Sec Twp, S. R East 🛛 West
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Colic Laural	KCC Office Use Only
- Company of the Comp	Letter of Confidentiality Attached
Title: Capital Project Date 04/27/06	If Denied, Yes Date:
Subscribed and sworn to before me this day of	Wireline Log Received
20 06	ል ግግ ተ መ ማስበብ
Notary Public: Unita Total Com	Geologist Report Received AFR 47 JUD
Date Commission Expires: 04.1, 2009	UC Distribution CONFIDENTIAL

