

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

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**RECEIVED**

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E Central, Suite 300  
City/State/Zip: Wichita, KS 67206  
Purchaser: KCC WICHITA  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: Murfin Drilling Co.  
License: 30606

Wellsite Geologist: Bob O'dell

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: RELEASED  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back    \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
10/30/03    11/7/03    11-7-03  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

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API No. 15 - 15-109-20713-00-00  
County: Logan

NW NW SE    Sec. 12    Twp. 11    S. R. 34     East  West  
2310 feet from S N (circle one) Line of Section  
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)    NE    SE    NW    SW  
Lease Name: Anderson CT    Well #: 1-12  
Field Name: Monument NW

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 3183'    Kelly Bushing: 3188'  
Total Depth: 4800'    Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 284 Feet  
Multiple Stage Cementing Collar Used?     Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT II P3A 3-13-06 DW:  
(Data must be collected from the Reserve Pit)  
Chloride content 43,000 ppm    Fluid volume 1,000 bbls  
Dewatering method used \_\_\_\_\_ Evaporation \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

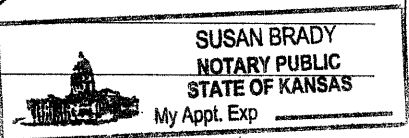
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Scott Hampel

Title: Engineering/Production Mgr.    Date: 1/29/04

Subscribed and sworn to before me this 29th day of January

20 04  
Notary Public: Susan Brady

Date Commission Expires: 11-4-07



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

**ORIGINAL**

Operator Name: McCoy Petroleum Corp. Lease Name: Anderson CT Well #: 1-28  
Sec 12 Twp 11 S. R. 34  East  West County: \_\_\_\_\_ Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit- Copy)

List All E. Logs Run: Dual Induction, Neutron Density &

Microresistivity Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached log tops Information

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**MAR 15 2004**

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**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	284'	Common	175	2% gel, 3% cc

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

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ANDERSON CT #1-12  
McCoy Petroleum Corp.

*DST #1 4344-4364' (LKC "K" zone) Straddle Test*

*Open 30", SI 60", Open 90", SI 90"*

*Weak blow building to 1 3/4" on 1<sup>st</sup> open period.*

*Surface blow built to 1/4" on 2<sup>nd</sup> open period.*

*Recovered 1' of free oil*

*123' of mud cut water w/ spots of oil (65% water & 35% mud)*

*FP 12-29# 31-68#*

*ISIP 1037# FSIP 928#*

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**ELECTRIC LOG TOPS**

*Structure compared to*

**ORIGINAL**

McCoy Petroleum  
Anderson "CT" #1-12  
NW NW SE  
Sec. 12-11S-34W  
KB: 3188'

McCoy Petroleum  
Anderson C #1-12  
E/2 NW NE  
Sec. 12-11S-34W  
KB: 3186'

McCoy Petroleum  
Anderson C #2-12  
E/2 SE NE  
Sec. 12-11S-34W  
KB: 3181'

Anhydrite	2668 (+520)	-6	-7
B/Anh	2694 (+494)	-6	-8
Heebner	4087 (-899)	-13	-7
Toronto	4112 (-924)	-20	-13
Lansing	4128 (-940)	-14	-6
LKC 'B'	4161 (-973)	-14	-3
Muncie Creek	4274 (-1086)	-17	-13
LKC 'H'	4288 (-1100)	-16	-6
LKC 'I'	4318 (-1130)	-16	-4
LKC 'J'	4338 (-1150)	-16	-5
Stark	4353 (-1165)	-16	-4
LKC 'K'	4366 (-1178)	-16	-8
Pawnee	4553 (-1365)	-18	Flat
Cherokee	4604 (-1416)	-20	+1
Johnson	4684 (-1496)	-23	Flat
Mississippian	4750 (-1562)	-10	-8
LTD	4806 (-1618)		

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REMIT TO P.O. BOX 3  
RUSSELL, KANSAS 67665

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SERVICE POINT

**ORIGINAL**

DATE <u>10-30-03</u>	SEC. <u>12</u>	TWP. <u>11</u>	RANGE <u>34</u>	CALLED OUT <u>3:00pm</u>	ON LOCATION <u>3:30pm</u>	JOB START <u>4:30pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Anderson CT</u>	WELL # <u>1-12</u>	LOCATION <u>Monument W-12</u>	COUNTY <u>Logan</u>		STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)				W-12			

CONTRACTOR <u>MUR #24</u>	OWNER <u>SAME</u>	KCC	
TYPE OF JOB <u>Surface</u>	JAN 29 2004		
HOLE SIZE <u>12"4</u>	T.D. <u>285'</u>	CEMENT	
CASING SIZE <u>8 5/8</u>	DEPTH <u>283'</u>	AMOUNT ORDERED <u>170 SKS</u>	
TUBING SIZE	DEPTH	<u>390cc, 290cc</u>	
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON <u>170 SKS @ 5.35</u> <u>1419.50</u>	
MEAS. LINE	SHOE JOINT	POZMIX @	
CEMENT LEFT IN CSG. <u>15'</u>		GEL <u>3 SKS @ 10.00</u> <u>30.00</u>	
PERFS.		CHLORIDE <u>6 SKS @ 30.00</u> <u>180.00</u>	
DISPLACEMENT <u>17"4</u>			

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>102</u>	HELPER <u>Fuzzy</u>
BULK TRUCK	
# <u>712</u>	DRIVER <u>Jarrod</u>
BULK TRUCK	
#	DRIVER

HANDLING <u>179</u>	@ <u>1.15</u>	<u>205.85</u>
MILEAGE <u>179 x 13 x 1.05</u>		<u>2488.35</u>
		<u>125.00</u>
		<u>1960.35</u>
		<u>610.50</u>

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KCC WICHITA SERVICE

**REMARKS:**

Cement 8 5/8 casing to a depth of 284' with 170 SKS com 390cc, 290cc  
 Displace plug to within 15' of bottom  
 Cement did circulate  
 Plug down @

THANKS  
Fuzzy

CHARGE TO: McCoy Pet  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL 610.50