

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: Eagling #21205
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: LD DRILLING, INC.
License: 6039
Wellsite Geologist: Bob O'dell

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

08-25-03 09-03-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 109-20,710-0000
County: Logan
NE SW SE Sec 2 Twp 11 S. R. 34 East West

990 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section

Distances Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW Sw
Lease Name: SEELE A Well #: 4-2

Field Name: Monument NW
Producing Formation: _____

Elevation: Ground: 3198' Kelly Bushing: 3203'

Total Depth: 4775' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 260 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 56,000 ppm Fluid volume 800 bbls

Dewatering method used _____ Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

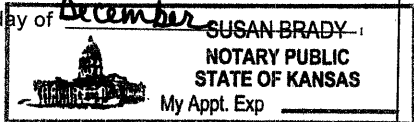
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Engineering/Production Mgr. Date: 12/2/03

Subscribed and sworn to before me this 2nd day of December

20 03
Notary Public: Susan Brady



Date Commission Expires: 11-4-07

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- _____ Wireline Log Received
- _____ Geologist Report Received
- _____ UIC Distribution

RELEASED
MAR 11 2005
FROM CONFIDENTIAL

RECEIVED
DEC 03 2003

KCC WICHITA

KCC

DEC 02 2003

CONFIDENTIAL

ACT II WITHM 3-14-06

ACT II P&A 3/14/06 WITHM

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: SEELE A Well #: 4-2
Sec 2 Twp 11S S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: Radiation Guard Log

RELEASED MAR 14 2001
[X] Log Formation (Top), Depth and Datum [] Sample
Name Datum
Anhydrite 2679 (- 630) Lansing "I" 4319 (- 1116)
Heebner 4085 (-882) Lansing "J" 4343 (- 1140)
Toronto 4105 (- 902) Stark Shale 4359(- 1156)
Lansing 4124 (- 921) Lansing "K" 4371 (- 1168)
Muncie Creek Shale 4269 (- 1066) Johnson Zone 4685(- 1482)
Lansing "H" 4286 (- 1083) LTD 4775

KCC
DEC 02 2003

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)