

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208

City/State/Zip: Wichita, KS 67278-0208

Purchaser: Eagling #21205

Operator Contact Person: Scott Hampel

Phone: ( 316 ) 636-2737

Contractor: Name: L D DRILLING, INC.

License: 6039

Wellsite Geologist: Tim Lauer

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

08-15-03 08-24-03

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - 109-20709-00-00

County: Logan

E/2 SE NE Sec. 12 Twp. 11 S. R. 34  East  West

1980 feet from S (N) (circle one) Line of Section

330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW Sw

Lease Name: Anderson C Well #: 2-12

Field Name: Monument NW

Producing Formation: \_\_\_\_\_

Elevation: Ground: 3176' Kelly Bushing: 3181'

Total Depth: 4800' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 253 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 59,000 ppm Fluid volume 1,700 bbls

Dewatering method used \_\_\_\_\_ Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Engineering/Production Mgr. Date: 12/2/03

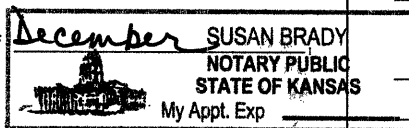
Subscribed and sworn to before me this 2nd day of

20 03  
Notary Public: Susan Brady

Date Commission Expires: 11-4-07

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



✓

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corp. Lease Name: Anderson C Well #: 2-12

Sec 12 Twp 11 S. R. 34 East West County: Logan

API # 15-109-20709-00-08

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

List All E. Logs Run: Dual Induction, Neutron-Density

Log Formation (Top), Depth and Datum Sample

Table with columns: Name, Top, Datum. Rows include Lansing 'I' 4308 (-1127), Heebner 4075 (-894), Lansing 'J' 4328 (-1147), Toronto 4094 (-913), Stark Shale 4343 (-1162), Lansing 4117 (-936), Lansing 'K' 4352 (-1171), Muncie Creek Shale 4261 (-1080), Johnson Zone 4677 (-1496), Lansing H 4277 (-1096), Mississippian 4735 (-1554), LTD 4804.

KCC DEC 02 2003

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 23#, 253', Common, 170, 2% gel 3% cc.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

RELEASED NOV 13 2006

FROM CONFIDENTIAL

TUBING RECORD Size Set At Packer At

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval

# ALLIED CEMENT

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

0000001103  
\*\*\*\*\*  
SERVICE  
OAM

DATE <u>8-15-03</u>	SEC. <u>12</u>	TWP. <u>11S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>9:30 PM</u>	JOB START <u>11:00 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>ANDERSON</u>	WELL # <u>2-12</u>	LOCATION <u>MONUMENT 1W-1/2W-NW 1/4</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>L.D. DRL6</u>
TYPE OF JOB <u>SURFACE</u>
HOLE SIZE <u>12 1/4"</u> T.D. <u>266'</u>
CASING SIZE <u>8 5/8"</u> DEPTH <u>263'</u>
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>
PERFS.
DISPLACEMENT <u>16 BBL</u>

RELEASED SAME

CEMENT AMOUNT ORDERED 170 SKS COMB 89cc 27665

FROM CONFIDENTIAL

COMMON	<u>170 SKS</u>	@	<u>8 35</u>	<u>1419 50</u>
POZMIX		@		
GEL	<u>3 00 SKS</u>	@	<u>10 00</u>	<u>30 00</u>
CHLORIDE	<u>6 SKS</u>	@	<u>30 00</u>	<u>180 00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>170 SKS</u>	@	<u>1 15</u>	<u>195 50</u>
MILEAGE	<u>0.54 PER SK / MILE</u>			<u>127 50</u>
				<u>50</u>
TOTAL				<u>1952 50</u>

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>TERRY</u>
# <u>191</u>	HELPER <u>WAYNE</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>LARRY</u>
BULK TRUCK	
#	DRIVER

REMARKS:

CEMENT OEO STRC.

THANK YOU

SERVICE

DEPTH OF JOB	<u>263'</u>
PUMP TRUCK CHARGE	<u>520 50</u>
EXTRA FOOTAGE	@
MILEAGE	<u>15 MI @ 3 50</u>
PLUG	<u>8 5/8 SURFACE @ 45 00</u>
	@
	@
TOTAL	<u>617 50</u>

CHARGE TO: McCoy PET.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL \_\_\_\_\_