

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd St. North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: _____
Operator Contact Person: W. R. Horigan
Phone: (316) 682-1537 ext 102
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: Kim Shoemaker

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/29/04 3/7/04 3/8/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-21832-00-00
County: Lane
S/2 SW NW Sec. 8 Twp. 16 S. R. 30 East West
2210 feet from S / (N) (circle one) Line of Section
800 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: York C Well #: 1-8
Field Name: N/A

Producing Formation: _____
Elevation: Ground: 2734' Kelly Bushing: 2739'
Total Depth: 4485' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT # P/A
(Data must be collected from the Reserve Pit) WAM 3/13/06
Chloride content 2000 ppm Fluid volume 400 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

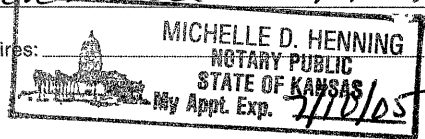
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202. within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: WR Horigan
Vice President-Operations 5/14/04
Title: _____ Date: _____

Subscribed and sworn to before me this 14th day of May,
04

Notary Public: Michelle D Henning
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: York C Well #: 1-8
 Sec. 8 Twp. 16 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

see attached

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	220'	Common	175	3 + 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ATTACHMENT TO ACO-1

York C #1-8
 2210' FNL & 800' FWL
 Sec. 8-16S-30W
 Lane County, KS

DST #1 3990-4052 **Zone:** H & I Zone
Times: 30-30-30-30
1st open: Built to 1-1/4"
2nd open: Built to 1/4"
Rec: 45' WM w/scum oil (30% water)
IFP: 79-79 **FFP:** 89-89
ISIP: 897 **FSIP:** 796
Hyd: **TEMP:** 103 degrees F

DST #2 4119-4145 **Zone:** L and Middle Creek
Times: 30-30-30-30
1st open: Built to 1"
2nd open: Built to 1/4"
Rec: 45' WM (44% wtr, 56% mud) with few oil specks
IFP: 9-22 **FFP:** 24-34
ISIP: 857 **FSIP:** 830
Hyd: **TEMP:** 115 degrees F

DST #3 4150-4287 **Zone:** Marm, Pawnee
Times: 30-30-30-30
1st open: Weak 1/2" blow inc to 1"
2nd open: Weak 1/8" blow thru-out
Rec: 20' Mud w/few oil specks
IFP: 11-15 **FFP:** 16-21
ISIP: 563 **FSIP:** 165
Hyd: **TEMP:** 110 degrees F

DST #4 4300-4337 **Zone:** Myrick Station
Times: 30-45-45-60
1st open: Weak 1/2" blow inc to bottom bucket in 18.75 min
2nd open: Weak 1/4" blow inc to bottom bucket in 24 min
Rec: 320' GIP, 50' HOGCM (20% oil, 18% gas, 62% mud);
 31' HOGCWM (30% oil, 2% gas, 14% wtr, 52% mud);
 31' SOGCMW (6% oil, 20% gas, 42% mud, 32% wtr); 112' TOTAL FLUID.
IFP: 3-38 **FFP:** 40-61
ISIP: 785 **FSIP:** 775
Hyd: **TEMP:** 119 degrees F

DST #5 4329-4420 **Zone:** Ft Scott, Johnson
Times: 30-45-45-60
1st open: Weak 1/3" blow inc to 3"
2nd open: Weak surf blow inc to 2 1/2"
Rec: 77' WM w/few oil specks (10% wtr, 90% mud)
IFP: 9-27 **FFP:** 26-47
ISIP: 1048 **FSIP:** 998
Hyd: **TEMP:** 117 degrees F

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SAMPLE TOPS**LOG TOPS**

Anhydrite	2154	+ 588	2153	+589
B/Anh	2185	+ 557	2184	+558
Stotler	3397	+ 655	3397	+655
Heebner	3782	(- 1040)	3782	(-1040)
Lansing	3819	(- 1077)	3825	(-1083)
Muncie Crk	3992	(- 1250)	3992	(-1250)
Stark	4083	(- 1341)	4082	(-1340)
Hush.	4120	(- 1378)	4118	(-1376)
BKC	4158	(- 1416)	4157	(-1415)
Marm	4189	(- 1447)	4189	(-1447)
Pawn	4281	(- 1539)	4281	(-1539)
Myrick St	4316	(- 1574)	4316	(-1574)
Ft Scott	4335	(- 1593)	4336	(-1594)
Cherokee	4359	(- 1617)	4361	(- 1619)
Johnson	4401	(- 1659)	4404	(- 1662)
Miss	4434	(- 1692)	4436	(- 1694)
RTD	4485			
LTD	4486			

ALLIED CEMENTING CO., INC. 13620

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DARLEY

DATE <u>2-28-04</u>	SEC. <u>8</u>	TWP. <u>16S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>12:15 PM</u>
LEASE <u>YORK "C"</u>		WELL # <u>1-8</u>		LOCATION <u>HEALY 2W-3N-3W-3E</u>		COUNTY <u>LANE</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR L.O. DRILL.

TYPE OF JOB SURFACE

HOLE SIZE 8 3/4" T.D. 223

CASING SIZE 8 3/8" DEPTH 220

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 BBL.

OWNER

CEMENT

AMOUNT ORDERED 175 SKS COM 3% C 2% GEL

COMMON	<u>175 SKS</u>	@	<u>8 3/4"</u>	<u>1461 25</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>10 3/4"</u>	<u>30 25</u>
CHLORIDE	<u>6 SKS</u>	@	<u>30 3/4"</u>	<u>180 25</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>134 SKS</u>	@	<u>1 1/2"</u>	<u>211 25</u>
MILEAGE	<u>059 PER SK / MILE</u>			<u>552 25</u>
				TOTAL <u>2431 50</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>TERRY</u>
# <u>177</u>	HELPER	<u>100 FUZZY</u>
BULK TRUCK		
# <u>213</u>	DRIVER	<u>JANROD</u>
BULK TRUCK		
#	DRIVER	

REMARKS:

SERVICE

CEMENT DE A SINK

DEPTH OF JOB	<u>220'</u>
PUMP TRUCK CHARGE	<u>520</u>
EXTRA FOOTAGE	@
MILEAGE	<u>60 MI</u> @ <u>3 3/8</u> <u>210 25</u>
PLUG	<u>8 3/4 SURFACE</u> @ <u>45 25</u>
	@
	@
TOTAL <u>775 25</u>	

CHARGE TO: VESS OIL CORP.

STREET _____

CITY _____ STATE _____ ZIP _____

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To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 14450

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: At Bond

DATE <u>3-8-04</u>	SEC. <u>8</u>	TWP. <u>16</u>	RANGE <u>30</u>	CALLED OUT <u>4:30AM</u>	ON LOCATION <u>9:30AM</u>	JOB START <u>9:50AM</u>	JOB FINISH <u>11:15AM</u>
LEASE <u>York</u>	WELL # <u>C-1-8</u>	LOCATION <u>Healy - 2W, 2N, 2W, 1N</u>	COUNTY <u>Lawrence</u>		STATE <u>Ks</u>		
OLD OR NEW (Circle one)				<u>N into thru cattle guard</u>			

CONTRACTOR <u>L.A. [unclear]</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Restoration</u>	
HOLE SIZE <u>7 7/8" O.T.D.</u>	CEMENT
CASING SIZE _____	AMOUNT ORDERED <u>235.2, 60/40 670/141</u>
TUBING SIZE _____	<u>1/4" Flange</u>
DRILL PIPE <u>4 1/2"</u>	
TOOL _____	
PRES. MAX _____	COMMON _____ @ _____
MEAS. LINE _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	_____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER <u>Tenn D</u>	
# <u>181</u> HELPER <u>Bob B</u>	
BULK TRUCK	
# <u>342</u> DRIVER <u>Steve T</u>	
BULK TRUCK	
# _____ DRIVER _____	

HANDLING _____	@ _____
MILEAGE _____	@ _____
TOTAL _____	

REMARKS:

Mixed - 50lb @ 2200'
20lb @ 1150'
40lb @ 100'
40lb @ 230'
10lb @ 40'
15lb in Reel hole

SERVICE

DEPTH OF JOB <u>2200'</u>	
PUMP TRUCK CHARGE _____	
EXTRA FOOTAGE _____ @ _____	
MILEAGE _____ @ _____	
PLUG <u>1 7/8" by hole</u> @ _____	
TOTAL _____	

CHARGE TO: Van Oil, Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

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SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME [Signature]