

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 207-26723-0000

County WOODSON

SW SW NW Sec. 16 Twp. 24 Rge. 16 X E W

2870 Feet from S/N (circle one) Line of Section

5060 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Wingrave Well # 21-00

Field Name Vernon

Producing Formation Squirrel

Elevation: Ground N/A KB _____

Total Depth 1120 ^{with well} PBDT _____

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II^o completion, cement circulated from surface

feet depth to 40' w/ 10' sx cmt.

Drilling Fluid Management Plan As per well log
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name PIQUA PETRO INC.

Lease Name WINGRAVE License No. 30345

Sec. 16 Twp. 24 S Rng. 16 E W

County WOODSON Docket No. N/A

Operator: License # 30345

Name: PIQUA PETRO INC.

Address 1331 Xylan Rd.

City/State/Zip Piqua, Ks. 66761

Purchaser: Maclaskey

Operator Contact Person: Greg Lair

Phone (620) 433-0099

Contractor: Name: Kelly Down Drilling

License: 5661

Wellsite Geologist: _____

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover

X Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

Spud Date 11-8-00 Date Reached TD 11-10-00 Completion Date 11-10-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

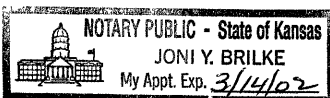
Title [Signature] Date 3/29/01

Subscribed and sworn to before me this 29th day of March, 2001.

Notary Public Joni Y. Brilke

Date Commission Expires March 14, 2002

K.C.C. OFFICE USE ONLY			
F	<u>No</u>	Letter of Confidentiality Attached	
C	<u>No</u>	Wireline Log Received	
C	<u>No</u>	Geologist Report Received	
Distribution			
_____	KCC	_____ SWD/Rep	_____ NGPA
_____	KGS	_____ Plug	_____ Other
(Specify)			



SIDE TWO

Operator Name Pigua Petro Inc. Lease Name Wingrave Well # 21-00
 Sec. 16 Twp. 24 Rge. 16 East West
 County Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ATTACHED		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface tubing	9 5/8	7"	16#	40'	Portland	10	2.9% sd
	5 5/8	2 7/8	4.1#	1108	Portland 50/50	204	2.9% sd
production	-	1"	N/A	1046	-	-	-

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	1	6 shots	1006'-1012'	spot 70 gal. 15% HLL
	10 shots	1053'-1062'	5 sacks of 20/40 sand	998-10
			55 sacks of 12/20 mesh	
	ATTACHED		ATTACHED	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8				
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity
	X	1				

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30345

Name: Pigra Petro Inc

Address 1331 Xylan Rd

City/State/Zip Pigra KS 66761

Purchaser: MacLuskey

Operator Contact Person: Greg Hair

Phone (620) 433-0099

Contractor: Name: Kelly Down Drilling Co, Inc

License: 5661

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

with ice Spud Date 11-8-00 Date Reached TD 11-10-00 Completion Date 11-10-00

API NO. 15- 207-26723-0000

County Woodson

Sw-Sw NW/4 Sec. 16 Twp. 24 Rge. 16 ^X_E

2870 Feet from (S)N (circle one) Line of Section

5060 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Wingrave Well # 21-00

Field Name Vernon

Producing Formation Squirrel

Elevation: Ground N/A KB _____

Total Depth 1120 ^{with ice} PBTD _____

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 40' w/ 10 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name Pigra Petro Inc

Lease Name Wingrave License No. 30345

Quarter _____ Sec. 16 Twp. 24 S Rng. 16 (E)W

County Woodson Docket No. N/A

RECEIVED
STATE CORPORATION COMMISSION
MAR 9 2001
13192001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Date 3/15/01

Title President

Subscribed and sworn to before me this 15th day of March, 19 2001

Notary Public Wendy Brilke
NOTARY PUBLIC - State of Kansas
My Appt. Exp. 3/14/02
March 14, 2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other (Specify)

SIDE TWO

Operator Name Piqua Petro Inc Lease Name Wingrave Well # 21-00
 Sec. 16 Twp. 24 Rge. 16 East West
 County Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	7"	16 #	40'	Portland	10	2.9% gel
tubing	6 5/8	2 7/8	4.1 #	1108	50/50 port mix Portland	204	2.9% gel
production	-	1"	NA	1046	-	-	-

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input checked="" type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	1	6 shots	1006'-1012'	Spot
	10 shots	1053'-1062'	5 sacks of 20/40 sand	928-1104
			55 sacks of 12/20 Mesh	
	(Attached)		"Attached"	

TUBING RECORD Size 2 7/8 Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	X	1			

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION _____ Production Interval _____

(If vented submit ACO-18.)

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

15. 207. 26725.00 00

TICKET NUMBER **16203**

LOCATION Vernon

FOREMAN Larry Busby

TREATMENT REPORT

Cement

Windgrave

DATE 11-17-00	CUSTOMER ACCT # 4950	WELL NAME # 21-00	QTR/QTR	SECTION 24	TWP 16	RGE 16	COUNTY WO	FORMATION
CHARGE TO <u>Doug Lair</u>				OWNER				
MAILING ADDRESS <u>1331 Kylean RD.</u>				OPERATOR				
CITY <u>Digna</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66761</u>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE	<u>5 7/8"</u>
TOTAL DEPTH	<u>1130'</u>
CASING SIZE	<u>2 7/8"</u>
CASING DEPTH	<u>1103'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB cement well.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Started pumping and well @ 14:48. Ran gel at 14:49. Had circulation at 14:50. Ran Dye at 14:54 for 30 sec. Then ran cement at 14:55. We had gel to surface at 15:00. Then Dye return at 15:03. We shut down and washed out pump and drop the plug at 15:05. Displacement was 6.4 BBL at 15:07. Cement to surface at 15:07. Displacement complete at 15:10. Shut in psi was 700#.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <u>1000</u>
MINIMUM	psi <u>250</u>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE X PRESSURE X 0.8

AUTHORIZATION TO PROCEED

TITLE

DATE

15-207-26725-00-00

2nd Well
CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER **16250**

LOCATION W. Edge Vernon

FOREMAN JJ

1/2 S. on E. side
approx 1/2 mi

TREATMENT REPORT

Frac

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-28-00		Wingrave #44		16	24	16	WO	Squard
CHARGE TO <u>Greg Jean DBA Regina Petro Inc.</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION <u>38 Mi</u>				
TIME ARRIVED ON LOCATION <u>10:30 AM</u>				TIME LEFT LOCATION <u>12:30 AM</u> <u>None</u>				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE
CASING DEPTH <u>278 E48</u>
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS <u>75 shots</u>
SHOTS/FT
OPEN HOLE
TREATMENT VIA <u>Casing</u>

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input checked="" type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING <u>Casing</u>		<u>4500 PSI</u>

INSTRUCTIONS PRIOR TO JOB 70 gal 15% HCL acid Spot before Frac.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Broke Well down, Staged acid 3 times, Established Max BP, Ran 3M @ 140, 15M @ 130, Cut sand, Dropped 4% salt, To high PSI of 2 BPM, Released pressure on well, Established Max BPM 15, Ran 10 M @ 130, Sand, Cut sand, Dropped 3% Rock salt, Ran 10 M @ 130, Cut sand, Dropped 2% Rock Salt Ran 30 M @ 130 cleaned up Blender fluid to Pump plus 10 Bbls over fluid. Used 165 Bbls of Lease Water 15" Gel separator.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	<u>2800</u>	psi
FINAL DISPLACEMENT		psi
ANNULUS		psi
MAXIMUM	<u>4500</u>	psi
MINIMUM	<u>1700</u>	psi
AVERAGE	<u>2850</u>	psi
ISIP	<u>450</u>	psi
5 MIN SIP	<u>Shot In</u>	psi
15 MIN SIP		psi

TREATMENT RATE

BREAKDOWN BPM	<u>4</u>
INITIAL BPM	<u>18</u>
FINAL BPM	<u>12</u>
MINIMUM BPM	<u>12</u>
MAXIMUM BPM	<u>18</u>
AVERAGE BPM	<u>10</u>
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE 11-28-00

Precision Well Perforators

P. O. Box 401

Chanute, KS 66720

316-431-1010

316-496-9090 Mobile

Dirk Uden Owner / Operator

0145

CUSTOMER'S ORDER NO 1131	DATE 11-22-00
NAME Piqua Petro	
ADDRESS	

SOLD BY	CASH	COD	CHARGE	ON ACCT	MDSE Retd	PAID OUT
QUAN.	DESCRIPTION				PRICE	AMOUNT
1	Wingrave 200 # 21-00					
2	Run GR-N-CC on Well #					
3	Perforate with 2 1/2" Alum shots					
4	6 shots 1006' to 1012' and					
5	10 shots 1053' to 1062'					
6	Price incl. 10 shots.				\$475.00	
7	6 additional shots at 15' ea.				90.00	
8	1 additional run in hole					
9	to perf 2nd zone				\$75.00	
10						
11	Total				\$640.00	
12						
13						
14						
15	Paid in Fall					
16	ck # 3682					
17						
18						
REC'D BY						

KEEP THIS SLIP
FOR REFERENCE

09-05-52 197-107-51

Laymon Oil II, LLC

1998 Squirrel Rd
Neosho Falls, KS 66758
316-963-2495

November 10, 2000

Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Wingrave 21-00
API # 15-207-26723
Spudding Date: 11/08/00
Completion Date: 11/10/00
Wo Co, KS
Sec. 16 Twp. 24S, Rng. 16E

Soil & Clay	0 - 10
Shale	10 - 180
Lime	180 - 375
Shale	375 - 382
Lime & Shale	382 - 516
Lime	516 - 650
Big Shale	650 - 813
Lime & Shale	813 - 979
Black shale	979 - 980
Lime 40'	980 - 986
Black Shale	986 - 987
Lime 20'	987 - 990
Black Shale	990 - 992
Lime 5'	992 - 996
Black Shale	996 - 997
Shale	997 - 1005
Sand Upper Squirrel	1005 1010
Shale	1010 1043
Cap Rock	1043 1044.5
Shale	1044.5 1047.5
Cap Rock	1047.5 1048.5
Sand Lower	1048.5 1060
Shale	1060 1120
Total Depth	1120

Set 41' of 7" surface pipe.
Cemented w/10 sks cement.
Core I 1004' - 1016', recovered 12'.
Core II 1047' - 1065.5', recovered 18.5'.
Seating Nipple @ 1046'.
Ran 1108' of 2 7/8" 10 rd pipe.



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

PIQUA PETRO, INC.
1331 XYLAN ROAD
PIQUA, KS. 66761

APRIL 11, 2001

RE: WINGRAVE #21-00
API #15-207-26723-0000
WOODSON COUNTY, KS.

Dear Greg Lair:

An affidavit of completion form (ACO-1) on the above referenced well was received on April 6, 2001. Technical review finds that the ACO-1 is **incomplete**. The information requested below, or an amended/corrected ACO-1, must be submitted by April 25 2001.

Only the current ACO-1 form will be accepted (Form ACO-1, Rev.7-91), and only the lines marked below apply.

- | | |
|--|--|
| <input type="checkbox"/> Must be notarized and signed. | <input checked="" type="checkbox"/> Must have all E-logs on this well. |
| <input type="checkbox"/> Must have Footages.
Contractor License #. | <input type="checkbox"/> Must have Drill Stem Tests Report. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input checked="" type="checkbox"/> Anything HIGHLIGHTED on ACO-1 |
| <input type="checkbox"/> Side two on back side of ACO-1 must be filled out. | <input checked="" type="checkbox"/> Spud date. <u>Month, Day & Year</u> |
| <input type="checkbox"/> Designate type of Well Completion. | <input checked="" type="checkbox"/> TD and Completion date. <u>Month, Day & Year.</u> |
| <input type="checkbox"/> If Workover/Re-enrty, need old well Information. <u>ORIGINAL COMP. DATE.</u> | <input type="checkbox"/> Form must to be TYPED. |
| | <input checked="" type="checkbox"/> Need cement tickets on this well. |
| | <input checked="" type="checkbox"/> NOTE: Cement tickets must be from company providing the cement, not necessarily the contractor. |

K.C.C. regulation 82-3-107 provided confidentiality, upon written request for a period of one year, from such letter request. Confidentiality rights are waived if the ACO-1's remain incomplete, or is not timely filed (within 120 days from the wells spud date) including: Electric logs, geologist's sample reports, driller's logs, and Kansas Geological Survey Requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. Please return this form and any enclosures with your reply. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Sharon Ahtone
Sharon Ahtone
Production Department

ska
enclosures