

MAR 26 2004

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

Operator: License # 31251

Name: WABASH ENERGY CORPORATION

Address: P.O. Box 595

City/State/Zip: Lawrenceville, IL 62439

Purchaser: _____

Operator Contact Person: E.L. Whitmer, Jr.

Phone: (618) 943-6451

Contractor: Name: Discovery Drilling Co.

License: 31548

Wellsite Geologist: Frank Mize

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

2/18/04 2/24/04 2/25/04

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 171-20,582-00-00

County: Scott

140 E of NE Sec. 6 Twp. 18 S. R. 31 W East West

660 feet from N (circle one) Line of Section

2120 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Janssen Well #: 4

Field Name: Beckley North

Producing Formation: Cherokee

Elevation: Ground: 2950 Kelly Bushing: 2958

Total Depth: 4630 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 230.72 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2294 Feet

If Alternate II completion, cement circulated from 2290

feet depth to surface w/ 185 sx cmt.
(10sk In Mouse Hole) (15sk In Rat Hole)

Drilling Fluid Management Plan ALTI WAM 3-14-06
(Data must be collected from the Reserve Pit)

Chloride content 7,500 ppm Fluid volume 3000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 3/23/2004

Subscribed and sworn to before me this 23rd day of March

2004

Notary Public: Tracy Risher

Date Commission Expires: 3/28/04

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: WABASH ENERGY CORPORATION Lease Name: JANSSEN Well #: 4
 Sec. 6 Twp. 18 S. R. 31W East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Microresistivity Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr><td>Base Anhydrite</td><td style="text-align:right">2309</td><td style="text-align:right">649</td></tr> <tr><td>Wabaunsee</td><td style="text-align:right">3516</td><td style="text-align:right">-558</td></tr> <tr><td>Howard</td><td style="text-align:right">3616</td><td style="text-align:right">-658</td></tr> <tr><td>Topeka</td><td style="text-align:right">3656</td><td style="text-align:right">-698</td></tr> <tr><td>Oread</td><td style="text-align:right">3840</td><td style="text-align:right">-882</td></tr> <tr><td>Heebner</td><td style="text-align:right">3898</td><td style="text-align:right">-940</td></tr> <tr><td>Toronto</td><td style="text-align:right">3917</td><td style="text-align:right">-959</td></tr> <tr><td>Lansing</td><td style="text-align:right">3940</td><td style="text-align:right">-982</td></tr> <tr><td>Base KC</td><td style="text-align:right">4304</td><td style="text-align:right">-1346</td></tr> <tr><td>Johnson</td><td style="text-align:right">4542</td><td style="text-align:right">-1584</td></tr> <tr><td>Cherokee Lime</td><td style="text-align:right">4562</td><td style="text-align:right">-1604</td></tr> <tr><td>Cherokee Sand</td><td style="text-align:right">4569</td><td style="text-align:right">-1611</td></tr> <tr><td>Mississippian</td><td style="text-align:right">4584</td><td style="text-align:right">-1626</td></tr> </table>	Base Anhydrite	2309	649	Wabaunsee	3516	-558	Howard	3616	-658	Topeka	3656	-698	Oread	3840	-882	Heebner	3898	-940	Toronto	3917	-959	Lansing	3940	-982	Base KC	4304	-1346	Johnson	4542	-1584	Cherokee Lime	4562	-1604	Cherokee Sand	4569	-1611	Mississippian	4584	-1626
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	230.72	Common	150	2%Gel&3%CC
Production St.	7 7/8	5 1/2	15.5	4625	EA/2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4562-4567	500 gallon, 15% MCA	

TUBING RECORD	Size 2 3/8" EUE	Set At 4597'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3-13-2004		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 18	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

RELEASED
 MAR 13 2006
 FROM CONFIDENTIAL

JOB LOG

CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

CUSTOMER *Wabash Energy* WELL NO. *#4* LEASE *Tanger* JOB TYPE *long stay* TICKET NO. *6639*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>03:00</i>							<i>KCC</i>
	<i>06:00</i>							<i>Called out</i>
	<i>07:15</i>							<i>On location w/ Fleet Equip.</i>
								<i>Start csg in hole</i>
								<i>guide shoe next float at 6110</i>
								<i>7 rods 1, 3, 6, 9, 14, 55, 58</i>
								<i>2 Cement Baskets 8, 56</i>
								<i>Port collar on top of 56-2294</i>
								<i>Tubs on location</i>
								<i>T.S.C 4625 ft TD-4630 ft</i>
								<i>where pt 100 shoe jt.</i>
	<i>09:15</i>							<i>Csg on bottom - drop ball</i>
	<i>09:20</i>							<i>looked up at circulation</i>
	<i>10:00</i>							<i>Done circ.</i>
	<i>10:05</i>							<i>Plug set below mouse hole</i>
	<i>10:11</i>	<i>4</i>	<i>12</i>					<i>Pump 500 gal mud/flt</i>
	<i>10:14</i>	<i>5</i>	<i>20</i>					<i>Pump 20 bbl KCL flm</i>
	<i>10:17</i>							<i>Pump 100 sts EA 2 cut</i>
	<i>10:24</i>	<i>5</i>	<i>35</i>					<i>Done mixing out</i>
	<i>10:25</i>							<i>Drop plug wash out line</i>
	<i>10:26</i>	<i>6 1/2</i>	<i>0</i>					<i>Start displacement</i>
	<i>10:45</i>	<i>6 1/2</i>	<i>110</i>					<i>Done w/ displacement</i>
	<i>10:45</i>	<i>6 1/2</i>	<i>110</i>					<i>Loaded plug at 1200PSI</i>
	<i>10:50</i>							<i>Release pressure</i>
								<i>Flt at hole</i>
								<i>Washed up</i>
								<i>Ruled up</i>
	<i>11:15</i>							<i>Job completed</i>
								<i>Thank you</i>
								<i>John Hester</i>
								<i>Plug done at 10:45</i>

RECEIVED KANSAS CORPORATION COMMISSION

MAR 26 2004

CONSERVATION DIVISION WICHITA, KS

RELEASED

MAR 2004

FROM CONFIDENTIAL

CONFIDENTIAL

ORIGINAL

CUSTOMER
WABASH W'26Y

WELL NO.
4

LEASE
JASSEN

JOB TYPE
8 5/8" SURFACE

TICKET NO.
6109

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							ON LOCATION KCC
								RECEIVED KANSAS CORPORATION COMMISSION 29 MAR 28 2004 CONSERVATION DIVISION WICHITA, KS TD - 231 MAR 23 2004 8 5/8" #/FT 20 TP - 231 CONFIDENTIAL 57 - 227 20' CMT W/ P.P.C.
	1730							BREAK CIRCULATOR
	1750	6	44		✓			MIX CMT RELEASED
	1800							RELEASE PLUG MAR 15
	1803	7	0		✓			FROM CONFIDENTIAL REDUCE PLUG
	1805		13.8					PLUG DOWN - SHT 2H
								CIRCULATOR 10 SPS CMT TO PLT
								WASHUP
	1900							JOB COMPLETE
								THANK YOU WABASH, BUSBY, SHAW