

MAY 09 2006

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Well Refined Drilling Company, Inc.
 License: 33072
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/6/06	1/9/06	1/16/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26421-00-00
 County: Neosho
 _____ SW _____ Sec. 36 Twp. 28 S. R. 18 East West
660 feet from (S) (circle one) Line of Section
520 feet from (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Neely, William G. Well #: 36-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 940 Kelly Bushing: n/a
 Total Depth: 1078 Plug Back Total Depth: 1059.7
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1059.7
 feet depth to surface 140 sx cmt.
Alt II w/perm 5-10-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 5/5/06
 Subscribed and sworn to before me this 5th day of May,
2006.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-09

Operator Name: 20' Lease Name: Neely, William G. Well #: 36-2
 Sec. 36 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See Attached</u> Top Datum <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION MAY 09 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1059.7	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	950-954/891-893/680-683/642-645/618-620/538-542/525-529	400gal 15% HCL w/ 29 bbls 2% kcl water, 400bbls water w/ 2% KCL, Biocide 900# 20/40 sand	950-954/891-893
		400gal 15% HCL w/ 44 bbls 2% kcl water, 548bbls water w/ 2% KCL, Biocide 10000# 20/40 sand	680-683/642-645
			618-620
		400gal 15% HCL w/ 34 bbls 2% kcl water, 574bbls water w/ 2% KCL, Biocide 2200# 20/40 sand	538-542/525-529

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1023.53</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh. <u>2/24/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>62mcf</u>	Water Bbls. <u>39.3bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

QUEST

Resource Corporation



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CONSERVATION DIVISION
WICHITA, KS

DATE: 1-11-06

Data from Driller's Log - MOKAT Drilling Rig #2

WELL NAME: Neely, William G.	SECTION: 36	REPORT #:	SPUD DATE: 1/9/2006
WELL #: 36-2	TWP: 28S	DEPTH: 1064'	
FIELD: Cherokee Basin	RANGE: 18E	PBTD:	
COUNTY: Neosho	ELEVATION: 940'	FOOTAGE: 660	FT FROM South
STATE: Kansas	API #: 15-133-26421-00-00	520	FT FROM West
			LINE
			LINE

ACTIVITY DESCRIPTION:

MOKAT Drilling, Tootie Smith, drilled to T.D. 1064' on 1/11/06.

GAS SHOWS:	Cumulative Gas	COMMENTS:
Mulberry Coal	0 mcf/day @ 443-446 FT.	
Lexington Shale	0 mcf/day @ 472-483 FT.	
Lexington Coal	0 mcf/day @ 483-484 FT.	
Summit Shale & Coal	11 mcf/day @ 504-512 FT.	11 mcf/day from Summit at 512'
Mulky Shale & Coal	11 mcf/day @ 517-520 FT.	
Bevier Coal	11 mcf/day @ Unknown FT.	
Croweburg Coal & Shale	11 mcf/day @ 954-656 FT.	
Fleming Coal	11 mcf/day @ 665-666 FT.	
Weir Coal	11 mcf/day @ 735-737 FT.	
Bartlesville Sand	11 mcf/day @ Unknown FT.	GCS at 838'
Rowe Coal	11 mcf/day @ 880-881 FT.	GCS at 888'
Neutral Coal	11 mcf/day @ 885-886 FT.	
Upper Riverton Coal	11 mcf/day @ 943-947 FT.	
Lower Riverton Coal	11 mcf/day @ Unknown FT.	
Mississippi	12 mcf/day @ Top at 962 FT.	1 mcf/day from Mississippi at 963'

***Zone not identified in Driller's notes.**

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21' 5"

Total Depth @ 1064'

Surface Casing Size: 8 5/8"

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- Stark Sandstone
- Weiser Sandstone
- Peru Sandstone
- Pawnee LS / Pink
- Oswego Limestone
- Unknown Coal
- Squirrel Sandstone
- Mineral Coal
- Sscammon Coal
- Cattleman Sandstone
- Tebo Coal
- Bluejacket Coal
- Drywood Coal
- Tucker Sandstone

***Zones not identified in Driller's notes.**

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Drilling Report

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1194

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-16-06	Neely William 36-2	36	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	12:00	3:00		903388		3	<i>Joe B...</i>
Tim. A	12:00	3:00		903255		3	<i>Tim A...</i>
Maverick. D	12:00	3:00		903206		3	<i>Maverick D...</i>
David. C	12:00	3:00	6:00	903296	932452	3	<i>David C...</i>
Leon. H	12:00	3:00	6:00	931420		3	<i>Leon H...</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1064 CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1059.70 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.90 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Ran 2 SKS prem gel followed by 2 minute water spacer 10 bbl dye followed by 150 SKS of cement to get dye to surface. Flush pump. Pumped wiper plug to bottom & set float shoe

	1059.70	# 4 1/2 casing	
	4	centralizers	
903139	2 hr	Casing tractor	
930804	2 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Free Baffles 3 1/2" x 3"</u>	
1126	1	OWC - Blend Cement <u>4 1/2 wiper Plug</u>	
1110	SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calc chloride</u>	
1123	7000 gal	City Water	
903296	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931420	3 hr	80 Vac	
	1	4 1/2 Float Shoe	