

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Ken Recoy

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CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/6/06</u>	<u>1/9/06</u>	<u>1/16/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26407-0000
County: Neosho
_____c_____sw_____nw Sec. 36 Twp. 28 S. R. 18 East West
2100 feet from S / (N) (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Neely, William G. Well #: 36-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 968 Kelly Bushing: n/a
Total Depth: 1064 Plug Back Total Depth: 1064.71'
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1064.71
feet depth to surface _____ w/ 140 _____ sx cmt.
As II With 5-10-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 5/8/06
Subscribed and sworn to before me this 8th day of May,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Neely, William G. Well #: 36-1
 Sec. 36 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION MAY 5 2009 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	21' 5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1064.71'	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		4	942-946/883-885/654-656/617-620/595-597/517-521/506-510	
		500gal 15% HCL w/ 62 bbls 2% kcl water, 320bbls water w/ 2% KCL, Biocide 9000# 30/70 sand	654-656/617-620	
			595-597	
		400gal 15% HCL w/ 22 bbls 2% kcl water, 520bbls water w/ 2% KCL, Biocide 12000# 30/70 sand	517-521/506-510	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	953	n/a			
Date of First, Resumerd Production, SWD or Enhr. 4/29/06			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	7.2mcf	64bbls				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 36-1	Lease WILLIAM G. NEELY	Loc. 1/4 1/4 1/4	Sec. 36	Twp. 28	Rge. 18					
County NEOSHO		State KS	Type/Well	Depth 1064'	Hours	Date Started	Date Completed					
Job No.	Casing Used 21' 5" 8 5/8"	Bit Record			Coring Record							
Driller TOOTIE	Cement Used 4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	6	OVERBURDEN	457	458	BLACK SHALE / COAL						
6	58	LIME (WATER)	458	465	SANDY SHALE						
58	85	SHALE	465	472	SAND / SANDY SHALE						
85	107	SANDY SHALE / SAND	472	483	SHALE						
107	129	LIME	483	484	COAL ?						
129	132	SANDY SHALE	484	504	LIME						
132	142	SHALE	504	512	BLACK SHALE						
142	143	COAL	512	517	LIME						
143	145	SANDY SHALE	512		GAS TEST (13# 1/8")						
145	154	LIME	517	520	BLACK SHALE / SAND						
154	156	SHALE	520	540	SAND						
156	159	BLACK SHALE	540	654	SANDY SHALE / SHALE						
159	168	SANDY LIME	654	656	COAL ?						
168	219	LIME	656	665	SHALE						
219	275	SHALE	665	666	COAL ?						
275	277	LIME	666	735	SHALE						
277	280	SHALE	735	737	COAL ?						
280	293	LIME	737	880	SHALE						
286		GAS TEST (NO GAS)	838		GAS TEST (SAME)						
293	305	SANDY SHALE	880	881	COAL						
305	320	LIME	881	885	SHALE						
320	357	SHALE	885	886	COAL						
357	370	SANDY SHALE / SAND	886	943	SHALE						
370	394	SANDY SHALE	888		GAS TEST (SAME)						
394	399	LIME	943	947	COAL / BLACK SHALE						
399	401	SHALE	947	962	SHALE						
401	430	LIME	963		GAS TEST (14# 1/8")						
430	432	SHALE	962	985	LIME / SANDY LIME						
432	443	LIME	985	1064	BROWN LIME (MISSISSIPPI)						
443	446	BLACK SHALE / COAL									
446	457	SHALE			T.D. 1064'						

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WICHITA, KS

QUEST

Resource Corporation



DATE: 1-09-06

Data from Driller's Log - Well Refined Rig #1

WELL NAME:	Neely, William G.	SECTION:	36	REPORT #:	SPUD DATE:	1/6/2006
WELL #:	36-1	TWP:	28S	DEPTH:	1078'	
FIELD:	Cherokee Basin	RANGE:	18E	PBTD:		
COUNTY:	Neosho	ELEVATION:	968'	FOOTAGE:	2100	FT FROM North
STATE:	Kansas	API #:	15-133-26407-00-00		660	FT FROM West
						LINE SW NW

ACTIVITY DESCRIPTION:

Well Refined Drilling, Monte Scott, drilled to T.D. 1078'.

GAS SHOWS:	Cumulative Gas	COMMENTS:
	152 mcf/day @	152 mcf/day from this area at 178'
	186 mcf/day @	34 mcf/day from this area at 328'
	197 mcf/day @	11 mcf/day from this area at 403'
Mulberry Coal	184 mcf/day @	460-461 FT.
Lexington Shale	184 mcf/day @	500-501 FT.
Lexington Coal	184 mcf/day @	501-502 FT.
Summit Shale & Coal	241 mcf/day @	523-527 FT. 44 mcf/day from this area at 528'
Mulky Shale & Coal	241 mcf/day @	540-542 FT.
Bevier Coal	241 mcf/day @	618-619 FT.
Croweburg Coal & Shale	241 mcf/day @	Unknown FT. *
Fleming Coal	209 mcf/day @	680-681 FT.
Weir Coal	209 mcf/day @	805-806 FT.
Bartlesville Sand	209 mcf/day @	Unknown FT. *
Rowe Coal	241 mcf/day @	880-881 FT.
Neutral Coal	241 mcf/day @	Unknown FT. *
Upper Riverton Coal	270 mcf/day @	949-953 FT. 29 mcf/day from this area at 953'
Lower Riverton Coal	270 mcf/day @	Unknown FT. *
Mississippi	270 mcf/day @	Top at 970 FT.

***Zone not identified in Driller's notes.**

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20' 0"

Total Depth @ 1078'

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- Stark Sandstone
- Weiser Sandstone
- Peru Sandstone
- Pawnee LS / Pink
- Oswego Limestone
- Unknown Coal
- Squirrel Sandstone
- Mineral Coal 697-698'
- Sscammon Coal
- Cattleman Sandstone
- Tebo Coal 736-737'
- Bluejacket Coal
- Drywood Coal
- Tucker Sandstone

***Zones not identified in Driller's notes.**

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630

End of Drilling Report Thank You!

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WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1195**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
1-16-06	Neely William 36-1			36	28	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	3:00	7:00 7:30		903388		4.50	Joe Blaciano
Tim A	3:00	7:00		903255		4	Tim Arlyn
Maverick P	3:00	6:30		903206		3.5	
David C	3:00	6:45		903296	932452	3.75	
Leon H	3:00	6:45		903420		3.75	

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1078 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1044.74 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.08 DISPLACEMENT PSI _____ MIX PSI _____ RATE 11 bpm

REMARKS:

RAI 2 SKS prem gel swept to surface. Installed cement head RAN 10 bbl dye followed by 152 SKS of cement to get dye to surface Flushed pump. Pumped wiper plug to bottom & set float shoe.

had to cement well with casing sticking out of hole 7 FT due to drillers neg error. Casing needs cut & weld on collar put on before frac crew can frac

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1071.11	4 1/2 casing	
	4	centralizers	
903139	2 hr	casing tractor	
9308011	2 hr	casing trailer	
903388	4.5 hr hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>frac baffles 3 1/2 " x 3"</u>	
1126	1	OWC - Blend Cement <u>4 1/2 wiper plug</u>	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Cal chloride</u>	
1123	7000 gal	City Water	
903296	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931420	3.75 hr	80 Vac	
	1	4 1/2 Float shoe	