

MAY 09 2006

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Michael Drilling
 License: 33072
 Wellsite Geologist: Ken Recozy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/8/06</u>	<u>1/9/06</u>	<u>1/20/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26405-00-00
 County: Neosho
 - - - Sec. 26 Twp. 28 S. R. 18 East West
1980 feet from S N (circle one) Line of Section
2130 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Neely, William G. Well #: 26-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 922 Kelly Bushing: n/a
 Total Depth: 1058 Plug Back Total Depth: 1054.99
 Amount of Surface Pipe Set and Cemented at 20' 8" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1054.99
 feet depth to surface w/ 135 _____ sx cmt.
ACTIL WITH 5-10-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
 Title: Head of Operations Date: 5/5/06
 Subscribed and sworn to before me this 5th day of May,
 20 06.
 Notary Public: *[Signature]*
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Neely, William G. Well #: 26-1
 Sec. 26 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray CCL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	20' 8"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1054.99	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	890-893/951-955/615-617/639-642/673-675/525-529/538-542	400gal 15% HCL w/ 17 bbls 2% kcl water, 527bbls water w/ 2% KCL, Biocide 5400# 20/40 sand	890-893/951-955
		400gal 15% HCL w/ 30 bbls 2% kcl water, 623bbls water w/ 2% KCL, Biocide 10000# 20/40 sand	615-617/639-642
			673-675
		400gal 15% HCL w/ 45 bbls 2% kcl water, 562bbls water w/ 2% KCL, Biocide 11900# 20/40 sand	525-529/538-542

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1025	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 2/25/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	69.6mcf	60bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



RECEIVED
KANSAS CORPORATION COMMISSION

MAY 09 2006

TICKET NUMBER 1208

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONSERVATION DIVISION
WICHITA, KS

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-20-06	Neely William 26-1	26	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe - B	7:00	12:45		903388		5.75	<i>Joe B</i>
Tim - A	7:00	12:45		903255		5.75	<i>Tim A</i>
Maverick - D	7:00	12:45		903206		5.75	<i>Maverick D</i>
DAVID - C	7:00	12:45		903256	932452	5.75	<i>David C</i>
KEON - H	7:00	12:45		931420		5.75	<i>Keon H</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1058 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1054.99 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.82 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

ran 2 SKS prem gel swept to surface. Installed cement head
 ran 2 SKS prem gel followed by 10 bbl dye AND 145 SKS cement
 to get dye to surface. Flushed pump. Pumped wiper Plug to bottom
 & set float shoe. washed 400 Ft of casing. These holes hav
 been getting very dirty.

	1054.99	Ft 4 1/2 casing	
	4	Centralizers	
903139	2.25 hr	Casing tractor	
930904	2.25 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	5.75 hr	Foreman Pickup	
903255	5.75 hr	Cement Pump Truck	
903206	5.75 hr	Bulk Truck	
1104	1355K	Portland Cement	
1124	2	50/50 POZ Blend Cement Free Baffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement 1 4 1/2" wiper plug	
1110	14 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	700.0 gal	City Water	
903139	5.75 hr	Transport Truck	
932452	5.75 hr	Transport Trailer	
931420	5.75 hr	80 Vac	
Ravin 4513	1	4 1/2 Float Shoe	

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DATE: 1-09-06

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Data from Driller's Log - Michael Drilling Rig #2

WELL NAME: Neely, William G.	SECTION: 26	REPORT #:	SPUD DATE: 1/8/2006
WELL #: 26-1	TWP: 28S	DEPTH: 1058'	
FIELD: Cherokee Basin	RANGE: 18E	PBTD:	
COUNTY: Neosho	ELEVATION: 922'	FOOTAGE: 1980	FT FROM South LINE
STATE: Kansas	API #: 15-133-26405-00-00	2130	FT FROM East LINE

ACTIVITY DESCRIPTION:

Michael Drilling, Duane Martin, drilled to T.D. 1058'.

GAS SHOWS:	Cumulative Gas	COMMENTS:
Mulberry Coal	0 mcf/day @ 475-477 FT.	
Lexington Shale	0 mcf/day @ Unknown FT.	*
Lexington Coal	5 mcf/day @ 500-502 FT.	5 mcf/day from Lexington at 507'
Summit Shale & Coal	10 mcf/day @ 525-529 FT.	5 mcf/day from Summit at 532'
Mulky Shale & Coal	10 mcf/day @ 537-540 FT.	
Bevier Coal	10 mcf/day @ 630-631 FT.	
Croweburg Coal & Shale	10 mcf/day @ 637-638 FT.	
Fleming Coal	10 mcf/day @ 672-672 FT.	
Weir Coal	10 mcf/day @ 736-738 FT.	
Bartlesville Sand	10 mcf/day @ 738-744 FT.	
Rowe Coal	10 mcf/day @ 913-914 FT.	
Neutral Coal	0 mcf/day @ Unknown FT.	*
Upper Riverton Coal	0 mcf/day @ 950-953 FT.	
Lower Riverton Coal	0 mcf/day @ 967-969 FT.	
Mississippi	0 mcf/day @ Top at 969 FT.	

*Zone not identified in Driller's notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20' 8"

Total Depth @ 1058'

Surface Casing Size: 8 5/8"

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

291-292' Unknown Coal

408-409' Unknown Coal

416-417' Unknkown Coal

597-598 Unknown Coal

795-796' Unknown Coal

Bluejacket Coal 827-828'

Drywood Coal 868-871'

*Zones not identified in Driller's notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Drilling Report