

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

**CONFIDENTIAL**

Operator: License # 31251  
Name: WABASH ENERGY CORPORATION  
Address: P.O. Box 595  
City/State/Zip: Lawrenceville, IL 62439  
Purchaser: \_\_\_\_\_  
Operator Contact Person: E.L. Whitmer, Jr.  
Phone: (618) 945-3365  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Frank Mize

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/15/03 7/22/03 7/23/03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 109-20,707-00-00  
County: Logan  
NE-NE-SW Sec. 2 Twp. 11 S. R. 34W  East  West  
2310 feet from  S  (circle one) Line of Section  
2310 feet from  W  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE ~~SW~~ NW  SW  
Lease Name: SEE RELEASED Count I Well #: 1

Field Name: \_\_\_\_\_  
Producing Formation: Johnson  
Elevation: Ground: 3213 FROM CONFIDENTIAL Daily Bushing: 3221

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 232.62 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2679 Feet  
If Alternate II completion, cement circulated from 2679  
feet depth to Surface w/ 275 sx cmt.  
(10sk In Mouse Hole) (15sk In Rat Hole)

Drilling Fluid Management Plan ACT II WHM 3-14-06  
(Data must be collected from the Reserve Pit)  
Chloride content 12,000 ppm Fluid volume 160 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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KCC WICHITA

KCC

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 9/3/2003

Subscribed and sworn to before me this 3rd day of September, 2003.

Notary Public: Tracy Rusher

Date Commission Expires: 3/28/04

"OFFICIAL SEAL"  
TRACY RUSHER  
Notary Public, State of Illinois  
My Commission Expires: 3/28/04

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: WABASH ENERGY CORPORATION Lease Name: Seele Account I Well #: 1  
 Sec. 2 Twp. 11 S. R. 34W  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

|                  |      |       |
|------------------|------|-------|
| Wabunsee         | 3742 | -521  |
| Topeka           | 3854 | -633  |
| Oread            | 3015 | -794  |
| Heebner          | 4094 | -873  |
| Lansing          | 4134 | -913  |
| Base Kansas City | 4424 | -1203 |
| Marmaton         | 4454 | -1233 |
| Pawnee           | 4559 | -1338 |
| Cherokee         | 4640 | -1419 |
| Johnson          | 4683 | -1462 |
| Mississippian    | 4785 | -1564 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |                |             |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |             |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface Pipe  | 12 1/2            | 8 5/8                     | 20              | 232.62        | Common         | 165         | 2%Gel&3%CC                 |
| Production St.  | 7 7/8             | 5 1/2                     | 15.5            | 4789          | EA/2           | 150         |                            |
|   |                   |                           | DV Tool @       | 2679          | SMDC           | 275         |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 4686-4692   | 500 Gallon 15% MCA  |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD                                    |           | Size   | Set At      | Packer        | Liner Run   |
|--|-----------|--|-------------|---------------|---|
|  |           | 2 3/8" EUE   | 4773'       |               | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method   |             |               |   |
| 8-8-2003   |           | <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio | Gravity   |
|  | 75        | Trace  | 0           |               |   |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-1B.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RELEASED  
 FROM NONCONFIDENTIAL

# ALLIEL CEMENTING CO., INC. 12275

**CONFIDENTIAL**

Federal Tax I.D.#

**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

|                                    |                |                                      |                     |                  |                            |                          |                           |
|------------------------------------|----------------|--------------------------------------|---------------------|------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>7-15-03</u>                | SEC. <u>2</u>  | TWP. <u>113</u>                      | RANGE <u>34W</u>    | CALLED OUT       | ON LOCATION <u>3:00 PM</u> | JOB START <u>3:00 PM</u> | JOB FINISH <u>3:15 PM</u> |
| LEASE <u>See Account</u>           | WELL# <u>1</u> | LOCATION <u>Monument 2W-2N-14-6S</u> | COUNTY <u>Logan</u> | STATE <u>Kan</u> |                            |                          |                           |
| OLD OR NEW (Circle one) <u>NEW</u> |                |                                      |                     |                  |                            |                          |                           |

CONTRACTOR Discovery Dr's #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 233'

CASING SIZE 8 7/8 DEPTH 232'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 7/8

OWNER Same

CEMENT AMOUNT ORDERED 165 SKS COM

3% CC - 2% Gel

KCC

SEP 02 2003

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|          |                       |   |              |                 |
|----------|-----------------------|---|--------------|-----------------|
| COMMON   | <u>165 SKS</u>        | @ | <u>8.35</u>  | <u>1,377.75</u> |
| POZMIX   |                       | @ |              |                 |
| GEL      | <u>3 SKS</u>          | @ | <u>10.00</u> | <u>30.00</u>    |
| CHLORIDE | <u>6 SKS</u>          | @ | <u>30.00</u> | <u>180.00</u>   |
|          |                       | @ |              |                 |
|          |                       | @ |              |                 |
|          |                       | @ |              |                 |
|          |                       | @ |              |                 |
|          |                       | @ |              |                 |
|          |                       | @ |              |                 |
| HANDLING | <u>165 SKS</u>        | @ | <u>1.15</u>  | <u>189.75</u>   |
| MILEAGE  | <u>5¢ per sk/mile</u> |   |              | <u>123.75</u>   |
| TOTAL    |                       |   |              | <u>1,901.25</u> |

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KCC WICHITA

**REMARKS:**

**SERVICE**

Cement Did Circ

[Signature]

|                     |                      |   |               |
|---------------------|----------------------|---|---------------|
| DEPTH OF JOB        |                      |   |               |
| PUMP TRUCK CHARGE   |                      |   | <u>520.00</u> |
| EXTRA FOOTAGE       | @                    |   |               |
| MILEAGE             | <u>15 miles</u>      | @ | <u>350</u>    |
| PLUG                | <u>8 7/8 Surface</u> | @ | <u>45.00</u>  |
|                     |                      | @ |               |
|                     |                      | @ |               |
| TOTAL <u>617.50</u> |                      |   |               |

CHARGE TO: Wabash Energy Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

|  |   |  |  |
|--|---|--|--|
|  | @ |  |  |
|  | @ |  |  |
|  | @ |  |  |
|  | @ |  |  |
|  | @ |  |  |

**RELEASED**

MAR 13 2005

**FROM CONFIDENTIAL**

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas Al

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Thomas Al

PRINTED NAME

JOB LOG

CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

DATE 7-23-03 PAGE NO. 1

CUSTOMER WABASH ENERGY CORP. WELL NO. #1 LEASE SEELE ACCOUNT JOB TYPE 5 1/2" 2-STAGE LOGGING TICKET NO. 5833

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL/GAL) | PUMPS |   | PRESSURE (PSI) |         | DESCRIPTION OF OPERATION AND MATERIALS  |
|-----------|------|------------|------------------|-------|---|----------------|---------|---|
|           |      |            |                  | T     | C | TUBING         | CASING  |   |
|           | 0830 |            |                  |       |   |                |         | ON LOCATION   |
|           | 0945 |            |                  |       |   |                |         | KCC<br>START 5 1/2" CASING 2D WELL SEP 17 2003  |
|           |      |            |                  |       |   |                |         | TD - 4800' 5 1/2" <del>CONFIDENTIAL</del><br>NP - 4790' SET e 4790<br>ST - 12'  |
|           |      |            |                  |       |   |                |         | RECEIVED<br>SEP 05 2003<br>KCC WICHITA<br>CENTRALIZES - 2, 4, 8, 11, 13, 49, 53<br>CMT BKTS - 15, 15' DOWN FROM DV TOOL<br>DV TOOL e 2679' TOP JT# 51 |
|           | 1150 |            |                  |       |   |                |         | DROP BALL - BREAK CORCORATED ROTATE   |
|           | 1253 | 6          | 12               |       | ✓ |                | 500     | PUMP 12 BBL MUDFLUSH  |
|           | 1255 | 6          | 20               |       | ✓ |                | 500     | PUMP 20 BBL KCC - FLUSH   |
|           | 1259 | 5          | 42.2             |       | ✓ |                | 300     | MIX - 150 SKS CMT e 14 PPG  |
|           | 1312 |            |                  |       |   |                |         | WASH OUT PUMP & LINES   |
|           | 1314 |            |                  |       |   |                |         | RELEASE 1ST STAGE SHUT OFF PLUG   |
|           | 1315 | 6 1/2      | 0                |       | ✓ |                | 350     | DISPLACE PLUG   |
|           |      | 6 1/2      | 104              |       |   |                | 750     | SHUT OFF ROTATE   |
|           | 1333 | 6          | 113.7            |       |   |                | 1250    | PLUG DOWN   |
|           | 1335 |            |                  |       |   |                | 1250    | RELEASE (3X) PSE - HEAD (DID NOT HOLD - SHUT IN)  |
|           |      |            |                  |       |   |                | 1000    | SHUT IN CASING (1630 RELEASE PSE - 1300 PSE - HEAD)   |
|           | 1632 |            |                  |       |   |                |         | DROP DV OPWAB PLUG  |
|           | 1650 |            |                  |       | ✓ |                | 1100    | OPW DV TOOL - CORCORATE   |
|           | 1655 |            |                  |       |   |                |         | PLUG RH - MH  |
|           | 1650 | 5          | 20               |       | ✓ |                | 300     | PUMP 20 BBL KCC - <del>RELEASED</del>   |
|           | 1700 | 6          | 166.2            |       | ✓ |                |         | MIX 300 SKS CMT e 11 1/2 PPG THIS<br>MAY 13 2003  |
|           | 1742 |            |                  |       |   |                |         | WASH OUT PUMP & LINES   |
|           | 1744 |            |                  |       |   |                |         | RELEASE D.V. CLOSING  |
|           | 1745 | 6 1/2      | 0                |       | ✓ |                | AVG 500 | DISPLACE PLUG   |
|           | 1755 |            | 63.8             |       |   |                | 1800    | PLUG DOWN - PSE UP CLOSE DV TOOL  |
|           |      |            |                  |       |   |                | OK      | RELEASE PSE - HEAD<br>CORCORATED 50 SKS CMT TO PSE  |
|           |      |            |                  |       |   |                |         | WASH-UP   |
|           | 1830 |            |                  |       |   |                |         | JOB COMPLETE<br>THANK YOU<br>WANG, DUSTY, SIMS  |