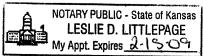
## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32851	API No. 15 - 001 - 21378-00 -02
Name: L & G Petroleum Operating LLC	County: Allen
Address: 1396 So. Dakota Rd	
City/State/Zip: Iola, KS 66749	4042 feet from N (circle one) Line of Section
Purchaser: Coffeyville Resources	412 feet from W (circle one) Line of Section
Operator Contact Person: Randy Stanley	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>620</u> ) <u>365-7435</u>	(circle one) NE SE NW SW
Contractor: Name: NA	Lease Name: West Riggs Well #: 30
License:	Field Name: Carlyle
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 989.9 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 918.3 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
·	
Dry Other (Core, WSW, Expl., Cathodic, etc)	II ves. snow depth set
If Workover/Re-entry: Old Well Info as follows: NOV 1 4 20	If Alternate II completion, cement circulated from
Operator: Carmel Energy Inc.  Well Name: West Riggs 30	Feet depth to Sx cmt, sx cmt,
Original Comp. Date: 10/26/77 Original Total Depth: 918.3	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
1/30/81 1/30/81	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regula	and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the test of my knowledge.	
Signature: andy file	KCC Office Use ONLY
Title: Assistant Manager Date: Nov.9,2005	Letter of Confidentiality Received
Subscribed and sworn to before me this the day of November	If Denied, Yes Date:
20.05	Wireline Log Received
De la Delan	Geologist Report Received
Notary Public: Alollo 1), Bittlepage	UIC Distribution
Date Commission Expires: 2-15-09	
and the second s	



	& G Petroleum Op		Lease Na	ame: West Riggs		Well #: 30		
Sec. 9 Twp	24 S. R. 18	✓ East	County:	Allen		W. Co. Co. Co. Co. Co. Co. Co. Co. Co. Co		
tested, time tool op temperature, fluid ri	en and closed, flowing ecovery, and flow rate	nd base of formations and shut-in pressures if gas to surface test, inal geological well site	s, whether shut- along with fina	in pressure reached s	static level, hyd	rostatic pressu	res hottom hole	
Drill Stem Tests Taken			Log Formation (Top		o), Depth and Datum Sample			
			Name		Тор	Datum		
Cores Taken		Yes No		Bartlesville		883-918		
Electric Log Run (Submit Copy)		Yes No				000-510		
List All E. Logs Run	:							
			RECORD [	New Used				
	Size Hole	Report all strings set		e, intermediate, producti				
Purpose of String	Drilled	Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives	
Surface		8 5/8"		20 ft	Α	8		
Production Casir	ng	4 1/2"	11.6#	882.9ft	Α	154	2% Gel	
		ADDITIONA	L CEMENTING	SQUEEZE RECORD				
Purpose:  —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Use		Type and Percent Additives			
Shots Per Foot	PERFORATIO	N RECORD - Bridge Plu	gs Set/Type	Acid <b>Q</b> Let	resultate	nt Squeeze Recor	rd	
		ootage of Each Interval Pe	rforated	<sup>B</sup> (Anno	Acid Control of Contro			
	Open Hole			NOV	NOV 1 4 2005			
1/30/81 Under Reamed 883'-918'					KCC WICHITA			
TUBING RECORD 2 3	Size /8" Guide 1" Prod	Set At 355'	Packer At	Liner Run	Yes ✓ No	t vide vide av de transmission de grave de verdens de verdens de verdens de verdens de verdens de verdens de v		
Pate of First, Resumer 9/28/83	d Production, SWD or En	nr. Producing Met	·	owing  Pumping	Gas Lit	t Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil Bi	ols. Gas	Mcf	Water Bbls		as-Oil Ratio	Gravity	
isposition of Gas	METHOD OF CO	MPLETION		Production Interva				
Vented Sold	Used on Lease	✓ Open Hole	Perf.	Dually Comp.	Commingled			