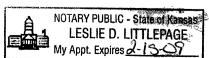
Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32851	API No. 15 - 001 - 21374-00-02
Name: L & G Petroleum Operating LLC	County: Allen
Address: 1396 So. Dakota Rd	NE_ Sec. 9 Twp. 24 S. R. 18
City/State/Zip: lola, KS 66749	4283 feet from N (circle one) Line of Section
Purchaser: Coffeyville Resources	665 feet from E/ W (circle one) Line of Section
Operator Contact Person: Randy Stanley	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-7435	(circle one) NE SE NW SW
Contractor: Name: NA	Lease Name: West Riggs Well #: 26
License:	Field Name: Carlyle
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 998.4 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 928.1 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW RECEIVED	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodino 1 4 2005	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Carmel Energy Inc. KCC WICHITA	feet depth tosx cmt.
Well Name: West Riggs 26	
Original Comp. Date: 9/27/77 Original Total Depth: 928.1	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No.	Operator Name:
1/30/81 1/30/81	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with th Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs ar TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: Kandy Peter	KCC Office Use ONLY
Title: Assistant Manager Date: Nov.9,2005	Letter of Confidentiality Received
Subscribed and sworn to before me this Ath day of Would ber	If Denied, Yes Date:
20.05. /	Wireline Log Received
Radio D. S. Homas	Geologist Report Received
Notary Public: A LUCU D. A LUCULUM	UIC Distribution
Date Commission Expires: 2-15-09	



Side Two

Operator Name: L & G Petroleum Operating LLC		Lease Na	Lease Name: West Riggs		Well #: 26			
Sec. 9 Twp	24S. R. <u>18</u>	✓ East	County:	Allen				
tested, time tool ope temperature, fluid re	en and closed, flowing covery, and flow rate	nd base of formations and shut-in pressures if gas to surface test, inal geological well site	, whether shut along with fina	in pressure reache	d static level, hydro	ostatic pressur	es, bottom hole	
Drill Stem Tests Taken Yes No (Attach Additional Sheets)			Log Forma	tion (Top), Depth a	and Datum	Sample		
Samples Sent to Geological Survey			Name		Тор			
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☐ No ☐ Yes ✔ No		Bartlesville		892-928		
List All E. Logs Run	:							
				New Used	iction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft		Type of Cement	# Sacks Used	Type and Percent Additives	
Surface		8 5/8"		20 ft	А	8		
Production Casir	ng	4 1/2"	11.6#	891.4ft	А	146	2% Gel	
		ADDITIONA	AL CEMENTING	/ SQUEEZE RECOF	RD .			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Us	ed	Type and I	Percent Additives		
Shots Per Foot		ORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record						
		Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
	Open Hole			RECEIVED				
	1/30/81 Under R	/30/81 Under Reamed 892'-928'			NOV 1 4 2005			
				KCC WICHITA				
TURNO DECORD	0							
TUBING RECORD 23	Size 3/8" Guide 1" Prod	Set At 875'	Packer At	Liner Run	Yes ✓ No			
Date of First, Resume	rd Production, SWD or E	nhr. Producing M	professory	Flowing 🗸 Pump	oing ☐ Gas Lit	it Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	Bbls.	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF COMPLETION Production Interval							
Vented Sold	Used on Lease ubmit ACO-18.)	✓ Open Hole		Dually Comp.	Commingled _			