

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: Mesa Operating LTD Partnership

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: KOENIG 7

Comp. Date 8-10-91 Old Total Depth 5600

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 5440 PBDT
 Commingled Docket No. PENDING
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

7-15-99 -- 8-6-99
Spud Date of Re-work. Date Reached TD Completion Date

API NO. 15- 081-20693-0001

County HASKELL

- C - NE - SE Sec. 4 Twp. 29 Rge. 34 X W

1980 Feet from S/X (circle one) Line of Section

660 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name KOENIG Well # 7

Field Name EUBANK

Producing Formation MARAMTON, KANSAS CITY "B", MORROW

Elevation: Ground 2999 KB --

Total Depth 5600 PBDT 5440

Amount of Surface Pipe Set and Cemented at 1843 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-work, 11-4-99 etc.
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

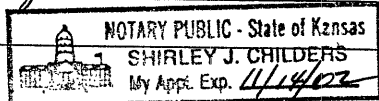
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young
Title DIVISION PRODUCTION ENGINEER Date 9/23/99

Subscribed and sworn to before me this 23rd day of September 19 99.

Notary Public Shirley Childers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify) Jim

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name KOENIG Well # 7

Sec. 4 Twp. 29 Rge. 34 East County HASKELL
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED ORIGINAL ACO-1.

** Original Completion CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1843	PREN + LT PREM	640/ 150	2% CaCl/ 3% CaCl
** PRODUCTION	7-7/8"	5-1/2"	15.5	5599	PREM + LT PREM	315/ 650	3% CaCl/ SAME

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4550-4471	CLASS H	90	1/4# SK FLC.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	4680-4693 (MARMATON)		ACID (MARMATON) W/ 1950 GAL 15% FeHCl
4	4562-4572 (KANSAS CITY "B")		ACID (KANSAS CITY "B") W/ 1500 GAL 15% FeHCl	4562-4572
	CIBP @ 5440			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5283		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. RESUMED: 8-1-99 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12	130	5	10833.3333	

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled 4562-5283 OA
 Other (Specify) _____

Production Interval

JOB LOG 4239-5

REGION North America	NW/COUNTRY	BDA / STATE	COUNTY
MBU ID / EMP #	EMPLOYEE NAME	PSL DEPARTMENT	
LOCATION	COMPANY	CUSTOMER REP / PHONE	
TICKET AMOUNT	WELL TYPE	API / LWL #	15.081-20693-20-06
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	
LEASE / WELL #	SEC / TWP / RNG		

HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS
N. Parke 106328			
B. Jamlinson 106121			

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)		PUMPS		PRESS. (PSI)		JOB DESCRIPTION / REMARKS
			IN	OUT	T	C	Tbg	Crg	
	0710								Called out
	0730								on loc
	1200								Requested on loc
	1215								H.E.S. Run in Set CIBP 4760
	1340								Shot Pul 4550-51
	1430								Shot Pul 4470-71
	1525								Set EZSU 4540
	1558								Start StarGuide + StarLog in Hole
	1650								Let Tbg Hang 4535
	1655								Shut Down
	0500								Called out 7-16-99
	0730								on loc
	0800								Requested on loc
	0845								PSH Test LINES 2000 #
	0955	2	24		✓		300		Pump Down Tbg + CIR to Pit
	0904								Mix CM
	0907				✓				Pump CM
	0916	2	18 1/2		✓		0		Finish Pump CM
	0916								Wash pump + line out to Pit
	0918	2	11 1/2		✓		300		Start Disp. Tbg
	0924								Pull 8' T
	0932								Let Tbg Hang 4294
	0933		40						Rev out to Pit
	0955		11 1/2	2	✓	500	500		Start Disp Holding
	1028								Knock loose Pull Tbg
	1200								Tbg out Job over