

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

DEC 17 2002 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: VESS OIL CORPORATION
Address: 8100 E. 22nd St. N., Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: _____
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 ext 103
Contractor: Name: L.D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

12/2/02 12/10/02 dry
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20693-00-00
County: Logan 50' E
SW SW NW Sec. 1 Twp. 11 S. R. 34 East West
2970 feet from S / N (circle one) Line of Section
380 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Anderson B Well #: 1-1
Field Name: Monument NW

Producing Formation: _____
Elevation: Ground: 3196' Kelly Bushing: 3201'
Total Depth: 4790' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 400 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ACT II P&A W/HM 3/14/06

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

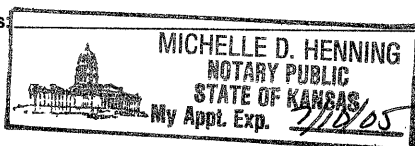
Signature: W.R. Horigan

Title: Vice President-Operations Date: 3/29/03

Subscribed and sworn to before me this 29th day of March

2003
Notary Public: Michelle D. Henning

Date Commission Expires:



KCC Office Use ONLY

~~Deny~~ Letter of Confidentiality Attached
If Denied, Yes Date: 04-22-03 DPW
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution

15-109-20693-0000

Side Two

Operator Name: VESS OIL CORPORATION Lease Name: Anderson B Well #: 1-1
 Sec. 1 Twp. 11 S. R. 34 East West County: Logan 50' E

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run: Dual Induction
Compensated Density Neutron

Log Name	Formation (Top), Depth and Datum	Sample Top Datum
SEE ATTACHED		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	24#	264'	Common	175	2%gel,3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No

Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Flowing	Pumping	Gas Lift	Other (Explain)	
			Water	Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

(If vented, Sumit ACO-18.)

Anderson B #1-1
 50'E SW SW NW
 Sec. 1-11S-34W
 Logan County, KS

15-109-20693-00-00

DST #1 4302-30' ZN I Zone
Times: 30-45-45-60
Blow: surf blow died in 15 min.
Rec: 3'OCM
IFP: 12-12 **FFP:** 12-12
ISIP: 123 **FSIP:** 30
HP: **Temp** 108 deg F

DST #2 4328-51' ZN J Zone
Times: 30-45-45-60
Blow: 1st open-blow built to 2"
 2nd open-blow built to 2"
Rec: 1'CO
 45'HOCM (25% oil)
IFP: 13-18 **FFP:** 20-27
ISIP: 715 **FSIP:** 689
HP: **Temp** 111 deg F

DST #3 4354-82' ZN K Zone
Times: 30-45-45-60
Blow: 1st open-blow built to 2-1/4"
 2nd open-blow built to 2"
Rec: 15'SOCWM (2% oil, 28% wtr)
 30'OCWM (10% oil, 40% wtr)Chl 32000
IFP: 16-19 **FFP:** 22-25
ISIP: 900 **FSIP:** 822
HP: **Temp** 109 deg F

DST #4 4655-4712 ZN Johnson
Times: 30-45-45-60
Blow: 1st-1/4" blow incr to 1-1/8"
 2nd-1/8" thru out
Rec: 7' DM - 100% mud

IFP: 6-15 **FFP:** 12-14
ISIP: 356 **FSIP:** 317
HP: **Temp** 111 deg F

<u>SAMPLE TOPS</u>		<u>LOG TOPS</u>
Anhydrite	2675 (+523)	2676 (+525)
B/Anh	2704 (+497)	2703 (+498)
Heebner	4087 (-886)	4086 (-885)
Lansing	4129 (-928)	4121 (-920)
KC	4202 (-1001)	4202 (-1001)
Muncie Crk	4269 (-1068)	4268 (-1067)
Stark	4355 (-1154)	4356 (-1155)
Hush.	4391 (-1190)	4391 (-1190)
B/KC	4417 (-1216)	4420 (-1219)
Marmaton	4446 (-1245)	4446 (-1245)
Ft. Scott	4604 (-1403)	4605 (-1404)
Cherokee	4634 (-1433)	4635 (-1434)
Johnson	4679 (-1478)	4680 (-1479)
Miss	4742 (-1541)	4735 (-1534)
RTD	4790'	
LTD	4791'	

RECEIVED
 APR 18 2003
 KCC WICHITA

ALLIED CEMENTING CO., INC. 12006

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

15-109-20493-00-00

DATE <u>12-2-02</u>	SEC. <u>1</u>	TWP. <u>11^s</u>	RANGE <u>34^w</u>	CALLED OUT	ON LOCATION <u>8:30 PM</u>	JOB START <u>10:15 PM</u>	JOB FINISH <u>10:45 PM</u>
LEASE <u>Anderson</u>	WELL # <u>B, 1-1</u>	LOCATION <u>Manumment 2W - 1/4N - E.S.</u>			COUNTY <u>Logan</u>	STATE <u>Ken</u>	
OLD OR NEW (Circle one)							

CONTRACTOR L-D Drly Co.
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 268'
 CASING SIZE 8 5/8 DEPTH 267'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 16 1/4 BBL

OWNER Same
 CEMENT
 AMOUNT ORDERED 175 SKS COM
3% CC - 2% Gel

COMMON	<u>175 SKS</u>	@	<u>7 85</u>	<u>1373 75</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>10 00</u>	<u>30 00</u>
CHLORIDE	<u>6 SKS</u>	@	<u>30 00</u>	<u>180 00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184 SKS</u>	@	<u>1 10</u>	<u>202 40</u>
MILEAGE	<u>044 PER SK / MILE</u>			<u>100 00</u>
				<u>15 00</u>
TOTAL				<u>1886 15</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 191 HELPER Wayne
 BULK TRUCK
 # 315 DRIVER Jarnel
 BULK TRUCK
 # DRIVER

REMARKS:

Cement Did Cure

[Signature]

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KCC WICHITA

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>520 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>12 miles</u>	@	<u>3 00</u>
PLUG	<u>8 5/8 Surface</u>	@	<u>45 00</u>
		@	
		@	
TOTAL <u>601 00</u>			

CHARGE TO: Vess Oil Corporation
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

None

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Owen

Bill Owen
 PRINTED NAME

ALLIED CEMENTING CO., INC.

10751

Federal Tax I.D.# XXXXXXXXXX

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Bokley

15-109-20693-00-00

DATE <u>11-11-02</u>	SEC. <u>1</u>	TWP. <u>11 S</u>	RANGE <u>34 W</u>	CALLED OUT	ON LOCATION <u>5:00 AM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>10:15 AM</u>
LEASEE <u>Mcderson "B"</u>	WELL# <u>1-1</u>	LOCATION <u>MONUMENT 2W 1/4 N E/S</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR L-D Drilg Co

OWNER Some

TYPE OF JOB P71A

HOLE SIZE 7 7/8 T.D. 4790'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH 2692'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT			
AMOUNT ORDERED			
<u>190 SKS 60/40 69/1 GEL 1/4" Flt Seal</u>			
COMMON	<u>114 SKS</u>	@ <u>7.85</u>	<u>894.90</u>
POZMIX	<u>76 SKS</u>	@ <u>3.55</u>	<u>269.80</u>
GEL	<u>10 SKS</u>	@ <u>10.00</u>	<u>100.00</u>
CHLORIDE		@	
<u>Flt Seal 489</u>		@ <u>1.40</u>	<u>67.20</u>
		@	
		@	
		@	
		@	
HANDLING	<u>190 SKS</u>	@ <u>1.10</u>	<u>209.00</u>
MILEAGE	<u>40 SK/mile</u>		<u>100.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

191 HELPER Fuzz

BULK TRUCK DRIVER Lonnie

218

BULK TRUCK DRIVER _____

TOTAL ~~1640.90~~
1640.90

REMARKS:

SERVICE

1st Plug at 2692' w/25 SKS

2nd Plug at 1596' w/100 SKS

3rd Plug at 314' w/40 SKS

4th Plug at 40' w/10 SKS

Ret Hole 15 SKS

DEPTH OF JOB	<u>2692'</u>	
PUMP TRUCK CHARGE		<u>636.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>12 Miles</u>	@ <u>3.00</u>	<u>36.00</u>
PLUG <u>8 3/8 Dry Surface</u>	@	<u>45.00</u>
	@	
	@	

TOTAL 711.00

CHARGE TO: Vess Oil Corporation

STREET _____

CITY _____ STATE _____ ZIP _____

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 KCC WICHITA

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~1640.90~~ _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

DORAN Margheim
PRINTED NAME

DEC 13 2002

* INVOICE *

Invoice Number: 088688

Invoice Date: 12/10/02

Sold Vess Oil Corp.
To: 8100 E. 22nd St.
N. Bldg. #300
Wichita, KS
67226

Cust I.D.....: Vess
P.O. Number...: Anderson B 1-1
P.O. Date....: 12/10/02

Due Date.: 01/09/03
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	7.8500	1373.75	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	6.00	SKS	30.0000	180.00	E
Handling	184.00	SKS	1.1000	202.40	E
Mileage (min.chq.)	1.00	MILE	100.0000	100.00	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	12.00	MILE	3.0000	36.00	E
Plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 248.72 ONLY if paid within 30 days from Invoice Date

Subtotal: 2487.15
Tax.....: 0.00
Payments: 0.00
Total....: 2487.15

- 248.72

2238.43

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APR 15
KCC

Invoice Number: 088740

Invoice Date: 12/13/02

Sold Vess Oil Corp.
 To: 8100 E. 22nd St.
 N. Bldg. #300
 Wichita, KS
 67226

15-109-20693-00-00

Cust I.D.....: Vess
 P.O. Number...: Anderson "B"1-1
 P.O. Date.....: 12/13/02

Due Date.: 01/12/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	7.8500	894.90	E
Pozmix	76.00	SKS	3.5500	269.80	E
Gel	10.00	SKS	10.0000	100.00	E
FloSeal	48.00	LBS	1.4000	67.20	E
Handling	190.00	SKS	1.1000	209.00	E
Mileage min. chg.	1.00	MILE	100.0000	100.00	E
Plug	1.00	JOB	630.0000	630.00	E
Mileage pmp trk	12.00	MILE	3.0000	36.00	E
Plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 IF Account CURRENT take Discount of \$ 235.19
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2351.90
 Tax.....: 0.00
 Payments: 0.00
 Total....: 2351.90

- 235.19

 2116.71

RECEIVED
 APR 18 2003
 KCC WIC