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G Com. Sec.		Form	must be Signer

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

	RATION COMMISSION Form C-1 SERVATION DIVISION December 2002			
Please # 5				
SGA? Yes No NOTICE OF INTENT TO DRILL Form must be Signed All blanks must be Filled				
Must be approved by KCC five (5) days prior to commencing well				
40 40 0005				
Expected Spud Date 10 10 2005	Spot East			
month day year	SW - SE - NW Sec. 14 Twp. 31 S. R. 17 West			
OPERATOR: License#_ 5150	2220feet from V N / S Line of Section			
Name: COLT ENERGY, INC.	1720feet from E / V W Line of Section			
P O BOX 388	is SECTION ✓ RegularIrregular?			
Address: IOLA, KS 66749 City/State/Zip: DELANG (FDS) (NED	(Next on Locate well on the Control District receives of the			
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side) County: LABETTE			
Phone: 620-365-3111	Lease Name: SOUTHALL Well #: 6-14			
Phone: 020-303-0111	Field Name: COFFEYVILLE - CHERRYVALE			
CONTRACTOR: License#33072				
Name: WELL REFINED DRILLING COMPANY, INC	Is this a Prorated / Spaced Field? Yes ✓ No			
Name.	Target Formation(s): PENNSYLVANIA COALS			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 420			
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: UNKNOWN feet MSL			
Gas Storage ✓ Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:Yes			
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No			
Seismic;# of Holes Other	Depth to bottom of fresh water: 100			
	Depth to bottom of usable water 175 2004			
Other	Surface Pipe by Alternate:			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'			
Operator:	Length of Conductor Pipe required: NONE			
Well Name:	Projected Total Depth: 1150			
Original Completion Date:Original Total Depth:	Formation at Total Depth: MISSISSIPPI			
	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other			
If Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)			
KCC DKT #:	Will Cores be taken? Yes ✓ No			
No.	If Yes, proposed zone:			
g yeep	-BAVET RECEIVED			
AFFIDAVIT				
The undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq. MAY 1 7 2006			
It is agreed that the following minimum requirements will be met:				
 Notify the appropriate district office prior to spudding of well; 	sch drilling rig: KCC WICHIT			
2. A copy of the approved notice of intent to drill shall be posted on ea				
	et by circulating cement to the top; in all cases surface pipe shall be set			
through all unconsolidated materials plus a minimum of 20 feet into t	tie underlying formation. district office on plug length and placement is necessary <i>prior to plugging:</i>			
 If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; 				
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.				
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cernenting			
	be plugged. In all cases, NOTIFY district office prior to any cementing.			
I hereby certify that the statements made herein are true and to the best of	of my knowledge/and belief.			
	. / //			
Date: 9-29-2005 Signature of Operator or Identify	Title: OFFICE MANAGER			
	Remember to:			
For KCC Use ONLY	- File Drilk Pit Application (form CDP-1) with Intent to Drill;			
0.00000000000000000000000000000000000	- File Completion Form ACO-1 within 120 days of spud date;			
AFT# 10-	- File acreage attribution plat according to field proration orders;			
Conductor pipe required feet	- Notify appropriate district office 48 hours prior to workover or re-entry;			
Minimum surface pipe required feet per Alt. 7 (2)	- Submit plugging report (CP-4) after plugging is completed;			
Approved by Sold Approv	- Obtain written approval before disposing or injecting salt water.			
This authorization expires: 4-4-0-6	- If this permit has expired (See: authorized expiration date) please			
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.			
1 I I I I I I I I I I I I I I I I I	Well Not Drilled - Permit Expired			
Spud date:Agent:	Signature of Operator or Agent: Ohm Nush			
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