

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Must Be Typed

Operator: License # 33247  
Name: Petrol Oil & Gas, Inc.  
Address: 110 E. 5th St., P.O. Box 34  
City/State/Zip: Piqua, Kansas 66761  
Purchaser: \_\_\_\_\_  
Operator Contact Person: F.L. Ballard  
Phone: (620) 468-2885  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Petrol Oil & Gas, Inc.  
Well Name: King (15) #1  
Original Comp. Date: 12-13-05 Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

04/04/06 ~~11/09/05~~ 04/04/06  
Spud Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 133-26317-00-0001  
County: Neosho  
NW - NW - SW Sec. 15 Twp. 30 S. R. 18  East  West  
2290 feet from  N (circle one) Line of Section  
4930 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: King (15) Well #: 1  
Field Name: Morehead  
Producing Formation: Mulky  
Elevation: Ground: 970 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1055' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20' 3" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1045'  
feet depth to Surface w/ 160 sks \_\_\_\_\_ sx cmt.

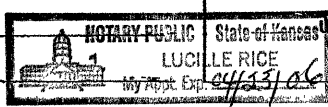
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ | East | West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.L. Ballard  
Title: Agent Date: 4-21-06  
Subscribed and sworn to before me this 21 day of April

2006  
Notary Public: Lucille Rice  
Date Commission Expires: 04/23/06



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
IC Distribution  
**RECEIVED**  
**APR 24 2006**  
**KCC WICHITA**

ORIGINAL

Operator Name: Petrol Oil & Gas, Inc. Lease Name: King (15) Well #: \_\_\_\_\_  
 Sec. 15 Twp. 30 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>(Attach Additional Sheets)<br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Submit Copy)<br><br>List All E. Logs Run:<br><br>Drillers log<br>Gamma Ray/Neutron | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum<br><br>See attached logs |
|---|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                  |               |                  |              |                            |
|---|-------------------|---------------------------|------------------|---------------|------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                  |               |                  |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement   | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 32#              | 20' 3"        | Portland         | 4            |                            |
| Production  | 6 3/4"            | 4 1/2"                    | 10.9#            | 1045'         | 60/40<br>Poz Mix | 160sks       | Salt 10%<br>Gel 2%         |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |                    | Depth   |
|----------------|---|---|--------------------|---------|
|                |   | Amount  | Kind               |         |
| 4.25           | 1000-1004   | 100gal  | 15% HCL            | 1000'   |
|                |   | 400gal  | 15% HCL            | 1004    |
|                |   | 13,000#   | 20 x 40 Brady Sand | 495-581 |
|                |   | 18,000#   | 20 x 40 Brady Sand | 661-724 |
|                |   | 10,600#   | 20 x 40 Brady Sand | 804-951 |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
|               |      |        |           |  |

|  |                  |  |                    |               |         |
|--|------------------|--|--------------------|---------------|---------|
| Date of First, Resumed Production, SWD or Enhr.<br><u>12-23-05</u> <u>4-4-06</u> |                  | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                    |               |         |
| Estimated Production Per 24 Hours  | Oil Bbls.<br>x 0 | Gas Mcf<br>x 10  | Water Bbls.<br>x 5 | Gas-Oil Ratio | Gravity |

Disposition of Gas **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease (if vented, Sumit ACO-18.)
 
 Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_