

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED
NOV 20 2002
KCC WICHITA
Form Must Be Typed
ORIGINAL

Operator: License # 5447
 Name: OXY USA, Inc.
 Address: P.O. Box 2528
 City/State/Zip: Liberal, KS 67905
 Purchaser: N/A
 Operator Contact Person: Kenny Andrews
 Phone: (620) 629-4232
 Contractor: Name: Best Well Service
 License: _____
 Wellsite Geologist: N/A
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ X _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ X _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl, Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: OXY USA, INC.
 Well Name: WILBURTON MORROW SAND UNIT # 201 W

API No. 15 - 129-00062-0001
 County: MORTON
 _____ - NW - NW - SE Sec 29 Twp. 34 S. R. 41W
 _____ 2310 feet from (S) N (circle one) Line of Section
 _____ 2310 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: WILBURTON MORROW SAND UNIT Well #: 201W
 Field Name: WILBURTON
 Producing Formation: MORROW
 Elevation: Ground: 3452 Kelly Bushing: 3462
 Total Depth: 5334 Plug Back Total Depth: 4996
 Amount of Surface Pipe Set and Cemented at 1440 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 3270
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt:

Original Comp. Date: 12/11/59 Original Total Depth: 5334
 _____ Deepening _____ Re-perf. _____ X _____ Conv. To Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. E-12,571
 _____ 01/15/02 _____ 01/15/02 _____ 11/01/02
 Spud Date or _____ Date Reached TD _____ Completion Date or
 Recompletion Date _____ Recompletion Date

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume N/A bbls
 Dewatering method used N/A
 Location of fluid disposal if hauled offsite:
 Operator Name: N/A
 Lease Name: N/A License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

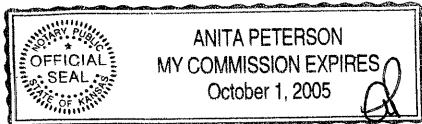
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: ENGINEERING TECHNICIAN Date 11/18/02
 Subscribed and sworn o before me this 18th day of Nov.
20 02
 Notary Public: Anita Peterson
 Date Commission Expires: Oct. 1, 2005

KCC Office Use Only

_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
ven UIC Distribution



Operator Name: OXY USA, Inc. Lease Name: WILBURTON MORROW SAND UNIT Well #: 201W

Sec. 29 Twp. 34 S. R. 41W East West County: MORTON

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
Same as previous ACO-1

Log Formation (Top), Depth and Datum Sample
Name Top Datum

ON PREVIOUS ACO-1

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12-1/4"	8-5/8"	24	1440	C	500	
Production	7-7/8"	5-1/2"	14	5060	C	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	1438-1439	H	275	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4802-22		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4757'	N/A'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
11/11/02	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <i>Injection Well</i>

Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, Submit ACO-18)

Open Hole Perf. Dually Comp. Commingled INJECTION WELL

Other (Specify) _____