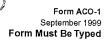
Kansas Corporation Commission Oil & Gas Conservation Division **WELL COMPLETION FORM**



WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_32754	API No. 15 - 05105727-00- ORIGINAL					
Flysium Energy I.I.C	APINO. 15 - GOTOGIZZI GT					
Address: 1625 Broadway, Suite 2000	County: Ellis					
City/State/Zip: Denver, CO 80202	52 NE SE Sec. 13 Twp. 11 S. R. 18 ☐ East ✓ West					
Purchaser: NCRA	1650 feet from S N (circle one) Line of Section					
Operator Contact Person: Chris Gottschalk	660 feet from E W (circle one) Line of Section					
	Footages Calculated from Nearest Outside Section Corner:					
Phone: (785) 434-4638 Contractor: Name: Express Well Service	(circle one) NE (SE) NW SW					
	Lease Name: Peavey Well #: 6 Field Name: Bemis-Shutts					
License: 6426 Wellsite Geologist: N/A						
	Producing Formation: Arbuckle					
Designate Type of Completion:	Elevation: Ground: 1878' Kelly Bushing: 1883'					
New Well Re-Entry Workover	Total Depth: 3354' Plug Back Total Depth: 3354'					
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1126' Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑No					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator: Phillips Petroleum Company	feet depth to sx cmt.					
Well Name: Peavey #6	Delling Fluid Management Dis-					
Original Comp. Date: 8/27/40 Original Total Depth: 3354'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls					
Plug BackPlug Back Total Depth	Dewatering method used					
Commingled Docket No						
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name:					
6/24/02 7/16/02	Lease Name: License No.;					
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West					
Recompletion Date Recompletion Date	County: Docket No.:					
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells						
All requirements of the statutes /tules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements					
Signature: Mr Yb WELLES	KCC Office Use ONLY					
Title: Prod. Superintendent Date: 8/26/02	Letter of Confidentiality Attached					
Subscribed and sworn to before me this <u>26</u> day of <u>August</u> , 200						
	, Wireline Log Received					
Notary Public: Michelle R. Has	Geologist Report Received					
NOTARY PUBLIC, State of Kansas MICHELLE R. HAAS My Appt. Exp. 10/4/03						

Operator Name: Elysium Energy, L.L.C.			Leas	Lease Name: Peavey			Well #: _6			
	3 Twp. 11 S. R. 18 East ✔ West		Coun	ty: Ellis						
INSTRUCTIONS Show tested, time tool open ar temperature, fluid recove Electric Wireline Logs su	nd closed, flowing a ery, and flow rates i	nd shut-in pressures, f gas to surface test, a	whether s along with	shut-in pre:	ssure reached s	tatic level, hydro	static pressure	s, bottom hole	e	
Drill Stem Tests Taken Yes No (Attach Additional Sheets) Samples Sent to Geological Survey Yes No		<u> </u>	Lo		n (Top), Depth and Datum		Sample			
		Yes No		Name	e		Тор		Datum	
Cores Taken Electric Log Run (Submit Copy)		Yes No Yes No								
List All E. Logs Run:										
		CASING Report all strings set-	RECORD			ion etc		***************************************		
Purpose of String	Size Hole	Size Hole Size Casing		eight	Setting	Type of	# Sacks	Type and Pe		
Pulpose of offing	Drilled	Set (In O.D.)	Lbs	s. / Ft.	Depth	Cement	Used	Additive	<u>s</u>	
			<u> </u>							
		ADDITIONA	L CEMENT	TING / SQL	JEEZE RECORD					
Purpose: Perforate	Top Bottom Type of Gentlett "		#Sac	ks Used Type and Percent Additives						
Protect Casing Plug Back TD Plug Off Zone									***************************************	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set Specify Footage of Each Interval Perforated				oe .	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			epth)		
				500 gal 15% NE Acid 3350-5				0-54'		
				1208		208 bbls. Polymer Treatment			0-54'	
TUBING RECORD 2-7/8	Size	Set At 3335'	Packe	r At	Liner Run	Yes No)			
Date of First, Resumed Pr 7/08/02			thod	Flowin	g ∨ Pumpi	ng Gas Li	ft Oth	er <i>(Explain)</i>		
Estimated Production Per 24 Hours	0II E	bls. Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio	Gr	avity	
Disposition of Gas	METHOD OF CO	OMPLETION		J	Production Inter					
Vented Sold	Used on Lease	✓ Open Hole Other (Specific Properties)			Dually Comp.	Commingled _	3350-54'			
					in erat i di Alif And Alice att	M.				