

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-055-20,839 - 0001
County Finney
NENE Sec. 7 Twp. 26 Rge. 34

4620 Feet from S / N (circle one) Line of Section
660 Feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Reeve Well # 4-7
Field Name Hugoton Infill
Producing Formation Chase
Elevation: Ground 3023' KB 3034'
Total Depth: 5300' PBTD 3150'
Amount of Surface Pipe Set and Cemented at 912'
Multiple State Cementing Collar Used X Yes No
If yes, show depth set 3303 Feet

If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

SEP 30 1999
9-30-99

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls
Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name
Lease Name License No.
Quarter Sec. Twp. Rng. E/W
County Docket No.

Operator License # 06417
Name: Union Pacific Resources Company
Address: P. O. Box 7
MS 2901
City/State/Zip Fort Worth, Texas 76101-0007

Purchaser: CIG
Operator Contact Person: Ann Weatherford
Phone (817)321-7578
Contractor Name: Post & Mastin
License: 8438
Wellsite Geologist:

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover:
Operator: Union Pacific Resources Company
Well Name: Reeve #4-7
Comp. Date 1-14-89 Old Total Depth 5300'
Deepening X Re-perf. Conv. to inj/SWD
X Plug Back PBTD 3150'
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

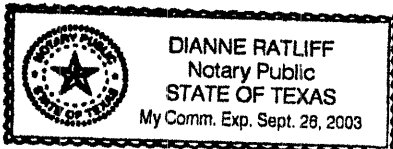
7-9-89
1-29-88 12-8-88 7-9-89
Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission. 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ann Weatherford
Title Regulatory Analyst Date Sept 29th
Subscribed and sworn to before me this 29th day of Sept. 1999

Notary Public Dianne Ratliff
Date Commission Expires 9-26-2003



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep
KGS Plug
NGPA
Other (Specify) Jerry



SIDE TWO

Operator Name Union Pacific Resources Company

Lease Name Reeve

Well # 4-7

County Finney

Sec. 7 Twp 26 Rge 34 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottomhole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space if needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Formation (Top), Depth and Datums	
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Bottom Datum
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Chase	2560
List All E.Logs Run:		Council Grove	2828
		Lansing/KC	3936
		Ft. Scott	4643
		Morrow	4917
		Mississippi	5012

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	24#	912	HLC	200	2% CACL
					Class C	100	2% cc
Production	7 7/8"	5 1/2	14#	5300	50:50 Poz	1350	3% KCL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3120			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	3150			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and kind of Material Used)	Depth
2	Chase 2557-2590, 2611-2631, 2674-2700 2720-2732	Acid: 1500 gal 15% HCL & 120BS Frac: 33000# 10/20 Brady Sand & 222,000 MCF N2 Frac: 225,000 # 12/20 Brady Sand	

TUBING RECORD	Size 2 3/8"	Set At 2746.4	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. <u>10-31-89</u>	Producing Method	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Established Production Per 24 hours	Oil Bbls 0	Gas Mcf 1032 CP.130#	Water Bbls 0	Gas-Oil Ratio	Gravity
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Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled