

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator License # 06417  
Name: Union Pacific Resources Company  
Address: P. O. Box 7  
M.S. 2901  
City/State/Zip Fort Worth, Texas 76101-0007

Purchaser: CIG  
Operator Contact Person: Ann Weatherford  
Phone: (817)321-7578  
Contractor Name: J. W. Gibson  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp.Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)

If Workover:  
Operator: Union Pacific Resources Company  
Well Name: E. C. Moody 3-29  
Comp. Date: 11-18-88 Old Total Depth 5284'  
 Deepening  Re-perf.  Conv.to Inj/SWD  
 Plug Back \_\_\_\_\_ PBTB 3086' 4418'  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6-16-89 7-10-89  
Spud Date Date Reached TD Completion Date

API NO. 15-055-20,826 -0001  
County Finney  
~~SESE NE~~ WHA KCC  
~~SWSWNE~~ Sec. 29 Twp. 25 Rge. 33 X E  
2970 Feet from S (circle one) Line of Section  
330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name E.C. Moody Well # 3-29  
Field Name Hugoton Infill  
Producing Formation Chase  
Elevation: Ground 2945 KB 2955  
Total Depth: 5284 PBTB  
Amount of Surface Pipe Set and Cemented at 913  
Multiple State Cementing Collar Used Yes XX No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ 93 cmt.

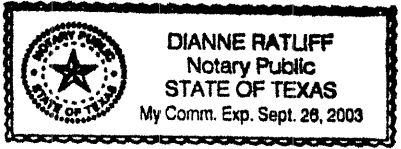
Drilling Fluid Management Plan 9-30-89  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

of re-work start.  
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ann Weatherford Ann Weatherford  
Title Regulatory Analyst Date Sept 29th  
Subscribed and sworn to before me this 29th day of Sept.  
1999.  
Notary Public Dianne Ratliff  
Date Commission Expires 9-26-2003

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C  Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ NGPA  
\_\_\_\_\_ Other (Specify) Jerry



SIDE TWO

Operator Name Union Pacific Resources Company

Lease Name E.C. Moody Well # 3-29  
 County Finney

Sec. 29 Twp 25 Rge 33  East  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottomhole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space if needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Formation (Top), Depth and Datums	
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Bottom Datum
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase	2550
		Council Grove	2828
		Lansing/KC	3954
		Ft. Scott	4634
		Morrow	4898
		Mississippi	4984

List All E.Logs Run: *Gamma Ray Neutron, Z-Densilog*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	24#	915	50/50 Poz	250	2% CACL2
					Class H	150	2% CACL2
Production	7 7/8"	5 1/2	14#	3129	50/50 Poz	350	3% KCL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
Specify Footage of Each Interval Perforated		(Amount and kind of Material Used)	
Shots Per Foot	2	Acid: 3000 gal 15% HCL @ 13BPM	Depth
	Chase 2555-2594, 2610-2632, 2672-2702 2722-2748 <i>CIBP - 3086'</i>	Frac: 225,000# 12/20 Brady Sand&88,400 gal gelled Water	
		Acid: 5000 gal gelled water	
		Frac: 75000# 12/20 Brady Sand&70% foam @ 12BPM	
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer At	
2 3/8"	2770.9		
Date of First, Resumed Production, SWD or Inj.		Producing Method	
<i>11-17-89</i>		<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Established Production Per 24 hours	Oil Bbls	Gas Mcf	Water Bbls
	0	751	0
		CP 131.0#	

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf  Dually Comp.  Commingled