

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION Form ACO-1  
September 1999  
APR 4 2006 Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
UIC SECTION

Operator: License # 30329  
 Name: Thomas Well Service, Inc.  
 Address: P.O. Box 97  
 City/State/Zip: McLouth, KS 66054  
 Purchaser: N/A  
 Operator Contact Person: Bob Thomas  
 Phone: (913) 758-0175  
 Contractor: Name: Company tools  
 License: \_\_\_\_\_  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  Workover  
 \_\_\_\_\_ Oil  SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Fairway Petroleum, Inc.  
 Well Name: Abel 5-2  
 Original Comp. Date: 1/31/89 Original Total Depth: 1962  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. D-25,681  
 Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
 Recompletion Date \_\_\_\_\_ Recompletion Date

API No. 15 - 103-21,114 - 00-01  
 County: Leavenworth  
 \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ NW Sec. 17 Twp. 8 S. R. 21  East  West  
3850 feet from  N (circle one) Line of Section  
3560 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Abel Well #: 5-2  
 Field Name: Oak Mills  
 Producing Formation: N/A  
 Elevation: Ground: 992 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1962 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 45 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1919  
 feet depth to surface \_\_\_\_\_ w/ 296 \_\_\_\_\_ sx cmt.  
ACT II WBM 5-5-06


**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob Thomas, Pres.  
 Title: President Date: 3-27-06  
 Subscribed and sworn to before me this 27th day of March,  
 2006.  
 Notary Public: Laura Haverkamp  
 Date Commission Expires: 11-5-2007

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

 Laura Haverkamp  
 My Appt. Exp. 11-5-2007

RECEIVED  
 MAR 29 2006  
 KCC WICHITA

Operator Name: Thomas Well Service, Inc. Lease Name: Abel Well #: 5-2  
 Sec. 17 Twp. 8 S. R. 21  East  West County: Leavenworth

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

on file with K.C.C.

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Upper McLouth	1341	-349
Lower McLouth	1380	-388
Mississippian	1405	-413
Hunton	1896	-904

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7 5/8		45	Portland	20	
Production	6 1/2	4 1/2		1919	Portland	296	60/40 Poz
Re-Const.		2 7/8		1899	Portland	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	1899 to 0	Portland	150	60/40 Poz
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone			5	Gel & calcium

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open hole 1919 to 1962	500 gal. 15% acid	1919-62
<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>APR 4 2006</b> <b>CONSERVATION DIVISION</b> <b>UIC SECTION</b>			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	1896	1899	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
12/29/05	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A	N/A	N/A	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**MAR 29 2006**  
**KCC WICHITA**

# United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-734-0187 (Fax) 316-321-4720

RECEIVED

MAR 29 2005

KCC WICHITA

Customer:

Thomas Well Service, Inc  
 PO Box 97  
 McLouth, Kansas 66054-0097

Invoice No. 7091  
 Field Ticket 6648  
 Date 11/10/2005  
 PO#

Date of Job	County	State	Lease	Well No.
11/02/05	Leavenworth	KS	Abel	#5-2
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
4-1/2"				200 psi
Quantity	Description	Unit Price	Total	
	<b>CEMENT</b>	UOM		
150	60/40 Pozmix	sax 5.00		750.00
3	Gel	sax 10.05		30.15
2	Calcium Chroide	sax 26.80	26.8	53.60
155	Bulk charge	sax 0.98		151.90
	Drayage - 7.75 tons x .80 x 175 mi			1,085.00
175	Pump Unit Mileage	mi 2.25		393.75
	Cement Unit			505.00
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
2969.40	0.00	0.063	187.07	<b>\$3,156.47</b>

RECEIVED  
 KANSAS CORPORATION COMMISSION

APR 4 2006

CONSERVATION DIVISION  
 UIC SECTION

ORIGINAL INVOICE

TERMS: Net 30 days from invoice date. Please pay from this invoice.



**THOMAS WELL SERVICE, INC.**  
**Bobby G. Thomas, *President***



**P.O. BOX 97**

**McLOUTH, KANSAS 66054**

**(913) 758-0175**

March 27, 2006

KCC--Conservation Division  
130 S. Market—Room 2078  
Wichita, KS 67202

RECEIVED  
MAR 29 2006  
KCC WICHITA

Dear Sir or Madam:

Enclosed you will find the following forms:

- 1) Form ACO-1, complete
- 2) Form U-1, first two pages
- 3) Form U-8, complete.

Also enclosed you will find the cement ticket for the 2 7/8" tubing cemented in by United Cementing & Acid Company, Inc., as well as the MIT that was performed on December 29, 2005.

Sincerely,

Bobby G. Thomas

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 4 2006

CONSERVATION DIVISION  
UIC SECTION