

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

* Approx 140' S & 50' W of

CONFIDENTIAL

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: _____

Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611

Contractor: Name: L.D. Drilling, Inc.
License: 6039

Wellsite Geologist: David Goldak

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

10/01/03 10/09/03 10/09/03

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-21817-00-00

County: Lane

SW nw ne sw Sec. 29 Twp. 16 S. R. 30 East West

2170 feet from S N (circle one) Line of Section

1600 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Brand Trust Well #: 1-29

Field Name: wildcat

Producing Formation: _____

Elevation: Ground: 2881 Kelly Bushing: 2886

Total Depth: 4565 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 347 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT II P2A DPW 3-17-06
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: RELEASED

Lease Name: MAR 1 License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: FROM CONFIDENTIAL

RECEIVED

NOV 12 2003

KCC WICHITA

KCC

NOV 19 2003

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert

Title: Operations Engineer Date: 11/10/03

Subscribed and sworn to before me this 10 th day of November

10 2003 KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-06 Kathy L. Ford

Notary Public: _____
Date Commission Expires: 10-22-06

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, *Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Brand Trust Well #: 1-29
 Sec. 29 Twp. 16 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

RAG-Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Lansing	3964	-1078
Lansing "I"	4180	-1294
Marmaton	4349	-1463
Ft. Scott	4458	-1572
Mississippian	4588	-1702

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	347	Common	210	2% gel +3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size NA Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. NA: D & A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____ Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# [REDACTED]

CONFIDENTIAL

KCC

NOV 10 2003

***** ORIGINAL *****

* INVOICE *

RECEIVED
 NOV 12 2003
 KCC WICHITA

CONFIDENTIAL

Invoice Number: 091170

Invoice Date: 10/08/03

15-101-21817-00-00

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

Due Date.: 11/07/03
 Terms..... Net 30

(Surface casing)

Cust I.D.....: Lario
 P.O. Number...: Brand TRUST #1
 P.O. Date.....: 10/08/03

AFE: #03-073

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	210.00	SKS	8.3500	1753.50	T
Gel	4.00	SKS	10.0000	40.00	T
Chloride	6.00	SKS	30.0000	180.00	T
Handling	210.00	SKS	1.1500	241.50	E
Mileage (55)	55.00	MILE	10.5000	577.50	E
210 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	55.00	MILE	3.5000	192.50	E
Waiting Time	3.00	HOUR	100.0000	300.00	E
Surface plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1-1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 395.00
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3850.00
 Tax..... 127.17
 Payments: 0.00
 Total.... 3977.17

RELEASED

MAR 1, 2006

FROM CONFIDENTIAL

Agc.	Expi.	File	OK to Pay
			<i>[Signature]</i>
OCT 14 2003			
FF	GV	SF	DM
<i>[Signature]</i>			

[Signature]
 10-10-03

ALLIED CEMENTING CO., INC

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID#

CONFIDENTIAL

KCC

NOV 10 2003

CONFIDENTIAL

***** ORIGINAL *****

* INVOICE *

Invoice Number: 091269

Invoice Date: 10/15/03

MAR 11 2006

RELEASED
FROM CONFIDENTIAL

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

15-101-21817-00-00

RECEIVED

NOV 12 2003

KCC WICHITA

Due Date.: 11/14/03
Terms.....: Net 30

Cust I.D.....: Lario
P.O. Number...: Brand TR 1-29
P.O. Date.....: 10/15/03
AFE #03-073
(PA'd / Dry hole)

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	8.3500	1127.25	T
Pozmix	90.00	SKS	3.8000	342.00	T
Gel	12.00	SKS	10.0000	120.00	T
FloSeal	56.00	LBS	1.4000	78.40	T
Handling	225.00	SKS	1.1500	258.75	T
Mileage (55)	55.00	MILE	11.2500	618.75	T
225 sks @\$.05 per sk per mi					
Plug	1.00	JOB	630.0000	630.00	T
Mileage pmp trk	55.00	MILE	3.5000	192.50	T
Plug	1.00	EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$339.06
ONLY if paid within 30 days from Invoice Date

Subtotal: 3390.65
Tax.....: 213.61
Payments: 0.00
Total...: 3604.26

Jim Billogly
10-23-03

BCP

Acct.	Expl.	File	OK	Pay
			<i>[Signature]</i>	
OCT 24 2003				
HY	IS	KF	GV	SF
PV	<i>[Signature]</i>			
OD				