

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5003

API No. 15 - 109-20708 - 00-00

Name: McCoy Petroleum Corporation

County: Logan

Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208

SE SE NW Sec. 2 Twp. 11 S. R. 34 East West

City/State/Zip: Wichita, KS 67278-0208

2310 feet from S (N) (circle one) Line of Section

Purchaser: _____

2310 feet from E (W) (circle one) Line of Section

Operator Contact Person: Scott Hampel

Footages Calculated from Nearest Outside Section Corner:

Phone: (316) 636-2737

(circle one) NE SE Sw (NW)

Contractor: Name: L D DRILLING, INC

Lease Name: Thrasher F Well #: 1-2

License: 6039

Field Name: Monument NW

Wellsite Geologist: Bob O'dell

Producing Formation: Mississippian

Designate Type of Completion:

Elevation: Ground: 3209' Kelly Bushing: 3214'

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

Total Depth: 4800' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 264 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:

If Alternate # completion, cement circulated from _____

Operator: _____

feet depth to _____ w/ _____ sx cmt.

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Drilling Fluid Management Plan ACT II WITH 3-M-06
(Data must be collected from the Reserve Pit)

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

Chloride content 60,000 ppm Fluid volume 1,620 bbls

_____ Plug Back _____ Plug Back Total Depth

Dewatering method used _____ Evaporation

_____ Commingled _____ Docket No. _____

Location of fluid disposal if hauled offsite:

_____ Dual Completion _____ Docket No. _____

Operator Name: _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

Lease Name: _____ License No.: _____

08-05-03 08-15-03

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

County: _____ Docket No.: _____

ACT II P&A WITH 3/14/06

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

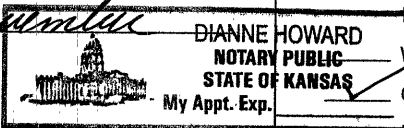
Signature: Scott Hampel

Title: Engineering/Production Mgr. Date: 11/4/03

Subscribed and sworn to before me this 4th day of November
20 03

Notary Public: Dianne Howard

Date Commission Expires: 03-15-07



KCC Office Use ONLY

Letter of Confidentiality Attached

Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

TIC Distribution

X

CONFIDENTIAL

Side Two

15-109-20708-00-00

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: Thrasher F Well #: 1-2
Sec 2 Twp 11 S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit- Copy)

List All E. Logs Run: Dual Induction, Dual Compensated Porosity

Log Formation (Top), Depth and Datum Sample

Name Top Datum

(See attached for log tops)

KCC

NOV 04 2003

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface casing, 12 1/4", 8 5/8", 24#, 264', Common, 170, 2% gel, 3% cc.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes 'RELEASED MAR 13 2006' and 'FROM CONFIDENTIAL' stamps.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval Other (Specify)

ALLIED CEMENTING CO., INC. 12231

Federal Tax I.D.# ~~XXXXXXXXXX~~

REMIT TO **CONFIDENTIAL**
 PO BOX 3
 RUSSELL, KANSAS 67665

15-109-20708-00-00

SERVICE POINT
ORIGINAL
 Oakley

DATE 8-6-03	SEC. 2	TWP. 11 ^s	RANGE 34 ^w	CALLED OUT	ON LOCATION 1:00 AM	JOB START 2:15 AM	JOB FINISH 2:30 AM
LEASE Thrasher	WELL # "F" 1-2	LOCATION Monument 2w-1/2N 1/2W			COUNTY Logan	STATE Kan	
OLD OR NEW (Circle one)							

CONTRACTOR L-D Drly Co	OWNER Same
TYPE OF JOB Surface	
HOLE SIZE 12 1/4	T.D. 267'
CASING SIZE 8 7/8	DEPTH 264'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM NOV 04 2003
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. 15'	
PERFS.	
DISPLACEMENT 16 BBL	

KCC

CEMENT	AMOUNT ORDERED 170 SKS COM
COMMON	170 SKS @ 8.35 1,419.50
POZ MIX	@
GEL	3 SKS @ 10.00 30.00
CHLORIDE	6 SKS @ 30.00 180.00
	@
	@
	@
	@
	@
HANDLING	170 SKS @ 1.15 195.50
MILEAGE	5¢ per sk mile 127.50

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EQUIPMENT

PUMP TRUCK # 191	CEMENTER Walt	HELPER Walt
BULK TRUCK # 303	DRIVER Jarrod	
BULK TRUCK #	DRIVER	

RECEIVED

NOV 05 2003

KCC WICHITA

TOTAL 1,952.50

REMARKS:

Cement Did Cure

[Signature]

DEPTH OF JOB	
PUMP TRUCK CHARGE	520.00
EXTRA FOOTAGE	@
MILEAGE RESEARCHED	@ 3.50 52.50
PLUG 8 5/8 Surface	@ 45.00
	@
	@

FROM CONFIDENTIAL

TOTAL 617.50

CHARGE TO: Mc Coy Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or

TOTAL _____