

KANSAS CORPORATION COMMISSION  
OIL & GAS DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
DEC 30 2002  
KCC WICHITA  
CONFIDENTIAL

Operator: License # 5050  
Name: Hummon Corporation  
Address: 950 N. Tyler  
City/State/Zip: Wichita, KS 67212  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Wendy Wilson  
Phone: (316) 773-2300  
Contractor: Name: Leiker Well Serv.  
License: 30891  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:

New Well  Re-Entry  Workover  
*WHR KCC*  
 Oil  SWD  SIOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Hummon Corporation  
Well Name: Campbell 1X  
Original Comp. Date: 3/11/99 Original Total Depth: 5655

Deepening  Re-perf.  Conv. To Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
6/6/02 6/12/02  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15 - 0333-21001-0001  
County: Comanche  
N/2-NE-NW 405 ~~380~~ feet from S / (N) (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Campbell Well #: 1X  
Field Name: Nescatunga

Producing Formation: Viola  
Elevation: Ground: 2063 Kelly Bushing: 2075  
Total Depth: 5655 Plug Back Total Depth: ~~5700~~ 5653

Amount of Surface Pipe Set and Cemented at Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ACT I WHR 4-19-02

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R. \_\_\_\_\_ East  West   
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wendy Wilson  
Title: Production Manager Date: 12/23/02  
Subscribed and sworn to before me this 23rd day of December, 2002  
Notary Public: Karen J. Benbrook  
Date Commission Expires: 6/17/06

KAREN J. BENBROOK  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Expires 6-17-06

KCC Office Use ONLY RJP/HCC  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Hummon Corporation Lease Name: Campbell Well: 1X  
 Sec. 22 Twp. 32 S Rng 18 East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes/No (Attach Additional Sheets) <input type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Logs Run Yes/No (Submit Copy) <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input type="checkbox"/> Sample Datum <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      DEC 30 2002                      U.S. WICHITA                 </div> <div style="text-align: center; font-weight: bold; font-size: 2em; margin-top: 20px;">                     CONFIDENTIAL                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	644'		200	65:35:6+3%cc + 1/4 flo-sea
Production		5 1/2	15.5#	<del>675</del> <b>5655</b> <i>with KCC packer</i>	Class A	100	3%cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5596 - 5600	500 gal, 15% MCA w/ 15% Meth.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8		5573'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
6/12/02		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
		175			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used On Lease  Open Hole  Perf  Dually Comp.  Commingled \_\_\_\_\_

(If vented, Sumit ACO-18.)  Other Specify \_\_\_\_\_