

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

JUN 09 2004

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33206
Name: Indianola Oil, Inc.
Address: Box 1052
City/State/Zip: Bartlesville, Ok 74005
Purchaser: Bluestem Pipeline
Operator Contact Person: Roger Himstreet
Phone: () 918-331-8644
Contractor: Name: Blue Ribbon Drilling
License: 33081
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Feb 10, 2004 Feb 12, 2004 ^{2-15-04 with KCC} ~~June 5, 2004 Per order~~
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26617-00-00
County: Chautauqua
C NW-NE- Sec 33 Twp. 32 S. R. 13 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pitts Well #: 2

Field Name: Unknown
Producing Formation: Burgess Sand
Elevation: Ground: 914 Kelly Bushing: _____
Total Depth: 1717' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 4710' ^{225' with KCC} Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1710'
feet depth to 874' w/ 100 sx cmt.
50/50 Pozmix w flakes & gilsonit

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALTI with 5/8/02
Chloride content 30,000 ppm Fluid volume 30 bbls
Dewatering method used Air Hammer

Location of fluid disposal if hauled offsite: _____
Operator Name: Fluid in pit evaporated
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.



Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge.

Signature: Roger Himstreet
Date: 6/7/04

Subscribed and sworn to before me this 7 day of June

Public: Terresa Pugh
Date Commission Expires: 11-03-05

Commission # 01017962

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Indianola Oil, Inc. Lease Name: Pitts Well #: 2
 Sec. 33 Twp. 32 S. R. 13 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Compensated Density & Gamma ray ✓
 Bond log ✓

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Ft. Scott Limestone	1206	
Summit Shale	1238	
Mulky Shale	1254	
Breezy Hill Lime	1268	
Burgess sand	1623	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11"	8 5/8"	20	225'	Class A	75	
Production	6 3/4"	4 1/2"	9.5	1710	50/50poz	100	gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perforations 1623-1627	Acidized w 350gal HCL	1623-7

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1652	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
3/01/04	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		40	75	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

Burgess Sand



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONSOLIDATED

→ C U W S CHA.

4003

TICKET NUMBER 23916

LOCATION Bartlesville

FIELD TICKET

DATE <u>2-9-04</u>	CUSTOMER ACCT # <u>3883</u>	WELL NAME <u>Pitts #2</u>	QTR/QTR	SECTION <u>33</u>	TWP <u>32S</u>	RGE <u>13E</u>	COUNTY <u>Chautauque</u>	FORMATION
CHARGE TO <u>Indianola</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<u>5401</u> <u>5402</u>	<u>1</u> <u>220'</u>	PUMP CHARGE <u>Surface Casings</u>		<u>525.00</u> <u>30.80</u>
<u>1102</u> <u>1105</u> <u>1118</u>	<u>2 sks</u> <u>1 sk</u> <u>1 sk</u>	<u>Calcium Chloride</u> <u>Soybean Hulls</u> <u>Premium Gel</u>		<u>68.00</u> <u>12.95</u> <u>11.80</u>
RECEIVED JUN 09 2004 KCC WICHITA				
<u>5407</u> <u>5404</u>	<u>min</u> <u>3 men x 2 hrs</u>	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		<u>190.00</u> <u>330.00</u>
<u>1104</u>	<u>25 sks</u>	CEMENT		<u>637.50</u>
		<u>Chautauque Co.</u>	<u>6.3%</u>	SALES TAX <u>46.01</u>
ESTIMATED TOTAL				<u>1852.06</u>

Flavin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN

Joselyn Williams

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE

188901

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 32687
 LOCATION Bartlesville
 FOREMAN Tracy Williams

TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION
2-9-04	3883	Pit #2	
SECTION	TOWNSHIP	RANGE	COUNTY
33	325	13E	Chautaugua
CUSTOMER			
Indianola			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
418	Tim		
407	Travis		

WELL DATA	
HOLE SIZE	11"
TOTAL DEPTH	225'
CASING SIZE	8 5/8"
CASING DEPTH	220'
CASING WEIGHT	
CASING CONDITION	
TREATMENT VIA	

TYPE OF TREATMENT	
<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Ran 1sk of gel while breaking circulation. Ran 25sks of cement + displaced to 220'. Shut in.

AUTHORIZATION TO PROCEED	TITLE	DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 31000
 LOCATION Bruille
 FOREMAN JJ

TREATMENT REPORT

DATE <u>2-11-01</u>	CUSTOMER # <u>3883</u>	WELL NAME <u>D.H.s #2</u>	FORMATION
SECTION <u>33</u>	TOWNSHIP <u>32</u>	RANGE <u>13</u>	COUNTY <u>chant.</u>
CUSTOMER <u>Indianola Oil inc.</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>289</u>	<u>Kirk</u>		
<u>407</u>	<u>Brad</u>		
<u>235</u>	<u>Mark</u>		
<u>412</u>	<u>Dale</u>		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA

HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>1714</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>1701</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

INSTRUCTION PRIOR TO JOB

dumped water till broke cir started cem ran 100 sbs
400 ppg at 14 ppg till out of cem displaced 21.3 bbl shut in
washed up.

AUTHORIZATION TO PROCEED

TITLE

DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT <u>8</u>
							MIX PRESSURE
							MIN PRESSURE <u>42</u>
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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 KGC WICHITA

183742

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

TICKET NUMBER **23931**

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION B-ville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
2-11-04	3883	DHs #2		33	32	13E	Chaut	
CHARGE TO <u>Indianola Oil inc</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT	
5401	1	PUMP CHARGE production casing		525.00	
5402	1701	footage		238.14	
1105	1 sk	cottonseed hulls		12.95	
1107	1 sk	Fla seal		37.95	
1110	10 sks	Gilsonite		194.00	
1111	250 lbs	Salt		62.50	
1118	2 sks	Gel		23.60	
1123	6720 gal	City H ₂ O		75.60	
4404	1	4 1/2 rubber plug		27.00	
BLENDING & HANDLING					
5407	min	TON-MILES		190.00	
STAND BY TIME					
MILEAGE					
5501	5 hrs	WATER TRANSPORTS		400.00	
5502	5 hrs	VACUUM TRUCKS		375.00	
FRAC SAND					
1124	100 sks	CEMENT 69/50		660.00	
				SALES TAX	68.88
ESTIMATED TOTAL					2870.42

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN *J. Sanders*

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE _____

188943

**Indianola Oil, Inc.
Box 1052
Bartlesville, Ok 74005
918-331-8644**

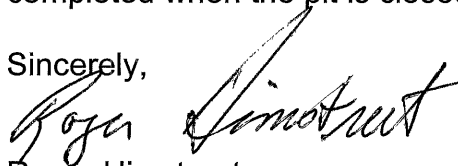
June 6, 2004

Mr. David Williams, Production Supervisor
→ Ms. Sammy Flaharty, Environmental Protection & Remediation
Kansas Corporation Commission
130 S. Market #2078
Wichita, Ks. 67202-3802

Re:PITTS Lease Well No.2
NWNE 33-32S-13E
CHAUTAUQUA County, Kansas
API No.15019266170000

This letter accompanies the well completion form ACO-1 for the subject well. The drill pit has not been closed because the water from drilling operations has not evaporated to allow the pit to be properly closed. We expect the pit to be closed by July 15, 2004. Please be advised that the form CDP-4 will be completed when the pit is closed.

Sincerely,



Roger Himstreet
President

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