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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5558
Name: Dawson-Markwell Exploration Co.
Address: P.O. Box 2446
City/State/Zip: Okla. City, OK 73112
Purchaser:
Operator Contact Person: Tripp Markwell
Phone: (405) 232-0418
Contractor: Name: McPherson Drilling
License: 5495
Wellsite Geologist: --

Designate Type of Completion:
X New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: _____ Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

12/10/05 Spud Date or Recompletion Date
12/12/05 Date Reached TD
4/10/06 Completion Date or Recompletion Date

WHM KCC FOR OPER.

API No. 15 - 035-24233-00-00
County: Cowley
NW NE NW - Sec. 27 Twp. 33 S. R. 4 [X] East [ ] West
360 feet from S (N) (circle one) Line of Section
1650 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Miller Well #: 1-twin
Field Name: Posey
Producing Formation: Admire
Elevation: Ground: 1119 Kelly Bushing:
Total Depth: 760' Plug Back Total Depth: 748'
Amount of Surface Pipe Set and Cemented at 95 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
ALT I WHM 5/8/06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [signature]
Title: President Date: 4/13/06

Subscribed and sworn to before me this 13th day of April, 2006,
20 06.
Notary Public: Christie Hall
Date Commission Expires: 11/19/06

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes [ ] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

ORIGINAL

Side Two

Operator Name: Dawson-Markwell Exploration Co. Lease Name: Miller Well #: 1-twin

Sec. 27 Twp. 33 S. R. 4 x East ☐ West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (*Attach Additional Sheets*) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (*Submit Copy*) ☒ Yes ☐ No

List All E. Logs Run:

Sonic Bond

Neutron

Gamma

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Admire	664	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.5	7"		95	class A	50	2% gel & c.c.
Production	6.25	2 7/8"		760	thickset	110	8# cal-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (*Amount and Kind of Material Used*)	Depth
2	664-670	12/22/05	250 gal - 15% acid	
		3/27/06	Frac w/800# 2400 gals	
			Gelled water - 12 bbls. flush	

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☒ No

Date of First, Resumerd Production, SWD or Enhr. Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (*Explain*)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
10 MCF					

Disposition of Gas: ☐ Vented ☐ Sold ☒ Used on Lease (*If vented, Submit ACO-18.*)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ___ ☐ Other (*Specify*)

Production Interval

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 07950
LOCATION Eureka
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-10-05		Miller #1 Twin				Cowley

CUSTOMER: Dawson - Mackwell Exploration
MAILING ADDRESS: P.O Box 21416
CITY: Oklahoma City | STATE: OK | ZIP CODE: 73101-21416

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Russ		
479	Ed		

JOB TYPE Surface | HOLE SIZE 9.5" | HOLE DEPTH 100' | CASING SIZE & WEIGHT 7"
CASING DEPTH 95' | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT 14.5# | SLURRY VOL | WATER gal/sk 6.5 | CEMENT LEFT in CASING 20'
DISPLACEMENT 3.5 Bbl | DISPLACEMENT PSI | MIX PSI | RATE

REMARKS: Safety Meeting. Rig up to 7" Casing. Break Circulation w/ 10 Bbls water. Mixed 80 sks Regular Cement w/ 2% Gel, 2% Cacl2 @ 14.5# 1 1/4 gal. Displaced w/ 3.5 Bbl Water. Shut down. Close Casing in. Good Cement to Surface.

Job Complete

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	670.00	670.00
5406	70 miles	MILEAGE	3.15	220.50
1104	50 sks	Class "A" Cement	10.25	512.50
1102	94#	Cacl 2%	6.4	60.16
1118A	2 sks	Gel 2%	7.00	14.00
5407		Ton-Mileage Bulk Truck	m/c	275.00
		Thank You!		
			Sub Total	1702.16
		5.8%	SALES TAX	34.03
			ESTIMATED TOTAL	1736.19

AUTHORIZATION Bryan Mackwell TITLE DATE

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 07977
LOCATION Eureka
FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-12-05		Miller #1	27	33s	4E	Cowley

CUSTOMER: Dawson - Markwell Exploration
MAILING ADDRESS: P.O. Box 2446
CITY: Oklahoma City | STATE: OK | ZIP CODE: 73101-2446

McPherson Drlg.

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Scott		
479	Calin		

JOB TYPE: Longstring | HOLE SIZE: 6¼" | HOLE DEPTH: 760' | CASING SIZE & WEIGHT:
CASING DEPTH: | DRILL PIPE: | TUBING: 2⅞" - 750' | OTHER:
SLURRY WEIGHT: 13.2 lb. | SLURRY VOL: 31 Bbl. | WATER gal/sk: 8.0 | CEMENT LEFT in CASING: 0'
DISPLACEMENT: 4.3 Bbls | DISPLACEMENT PSI: 400 | MIX PSI: 1000 Bump Plug | RATE:

REMARKS: Safety Meeting: Rig up to 2⅞" Tubing. Break circulation with 10 Bbls fresh water. Mixed 110 sks Thick Set cement at 13.2 lb. per/GAL (yield 1.61). Shut down - wash out pump & lines. Release Plug. Displace Plug with 4.3 Bbls water. Final pumping at 400 PSI. Bumped Plug to 1000 PSI. - close Tubing in with 1000 PSI. Good cement returns to surface with 3 Bbl. slurry. Job complete. Tear down.

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"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	70	MILEAGE	3.15	220.50
1126 A	110 sks.	Thick Set cement (8# CilSEAL, 4% Gel, 2% CACl2)	13.65	1501.50
5407 A	6.05 Ton	70 miles - Bulk Truck	1.05	447.67
		5.8%	SALES TAX	87.09
			ESTIMATED TOTAL	3053.76

AUTHORIZATION: [signature] TITLE: DATE: