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APR 29 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RELEASED

APR 19 2002

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM FROM CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 4548  
Name: ONEOK Resources Company  
Address: 100 W. 5th St.  
City/State/Zip: Tulsa, OK 74103-4298  
Purchaser: ONEOK Midstream Gas Supply LLC  
Operator Contact Person: Daryl Duvall  
Phone: (918) 588-7711  
Contractor: Name: NA  
License: NA  
Wellsite Geologist: NA

KCC

APR 26 2002

Designate Type of Completion:  
New Well Re-Entry Workover  
Oil SWD SIOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows:  
Operator: Cities Service Company

Well Name: Sternberger E 1  
Original Comp. Date: 12-06-80 Original Total Depth: 4,855'  
Deepening Re-perf. Conv. to Enhr./SWD  
Plug Back 4,150' Plug Back Total Depth  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Enhr.?) Docket No.

03-01-02 09-05-80 04-26-02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 001-20967-0001  
County: Barber  
Sec. 2 Twp. 35 S. R. 14 East West  
1,320 feet from S (N) (circle one) Line of Section  
1,320 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Sternberger E Well #: 1-2  
Field Name: Aetna

Producing Formation: Mississippian  
Elevation: Ground: 1,513' Kelly Bushing: 1,524'  
Total Depth: 4,855' Plug Back Total Depth: 4,150'  
Amount of Surface Pipe Set and Cemented at 377 Feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to sx cmt.

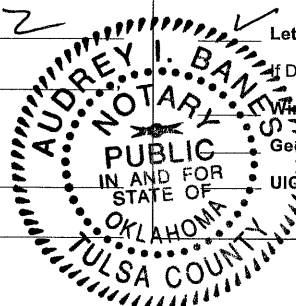
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R. East West  
County: Docket No.:

ACT I WMM 4/19/02

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: District Engineer Date: 4/26/02  
Subscribed and sworn to before me this 26th day of April  
2002.  
Notary Public: Audrey J. Bones  
Date Commission Expires: 1-27-2005



KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes No Date:  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

14-1190301

Operator Name: ONEOK Resources Company Lease Name: Sternberger E Well #: 1-2  
 Sec. 2 Twp. 35 S. R. 14 East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes No  
 Cores Taken Yes No  
 Electric Log Run Yes No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample Name Datum

RELEASED  
 APR 19 2008  
 FROM CC

| CASING RECORD   |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
|   |                   |                           |                   | New           | Used           |              |                            |
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 24#               | 377'          | 50-50Pozmix    | 300          | 3%CaCl-2                   |
| Production  | 7 7/8"            | 4 1/2"                    | 9.5#              | 4,854'        | 50-50Pozmix    | 225          | 10% NcCl.75%C              |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  | Acid, Fracture, Shot, Cement Squeeze Record | Depth  |
|----------------|---|---|--------|
|                | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          |        |
|                | RBP @ 4,150'                                |   |        |
| 4              | 4,750' - 4,755'                             | 500 gal 15% NE/FE; 17 bbls 2% KCL           | 4,750' |
| 4              | 4,596' - 4,600'                             | 500 gal 15% NE/FE; 19 bbls 2% KCL           | 4,596' |
| 4              | 4,104' - 4,108'                             | 500 gal 15% NE/FE; 17 bbls 2% KCL           | 4,104' |

| TUBING RECORD                                   |           | Size    | Set At  | Packer At     | Liner Run | Yes | No |
|---|-----------|---------|---|---------------|-----------|-----|----|
|   |           | 2 3/8"  | 4,067'  | 4,067'        |           |     |    |
| Date of First, Resumed Production, SWD or Enhr. |           |         | Producing Method  |               |           |     |    |
| 03-10-02  |           |         | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |           |     |    |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity   |     |    |
|   | 1         | 737     | 25  |               |           |     |    |

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
 (If vented, Sumit ACO-18.)     Other (Specify)

KANSAS

WELL COMPLETION REPORT  
DRILLER'S LOG

**CONFIDENTIAL RECEIVED**

APR 29 2002

**ORIGINAL**  
S. 2 T. 355 R. 14 W.

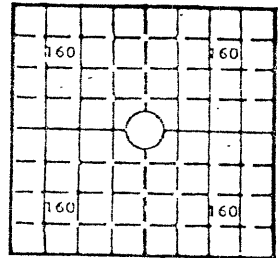
API No. 15 — 001 — 20,967  
County Number

**KCC WICHITA**

Loc. 1320' FNL — 1320' FEL

County Barber

640 Acres  
N



Locate well correctly

Elev.: Gr. 1513'

DF 1519' KB 1524'

Operator

Cities Service Company

Address

800 Sutton Place Bldg., 209 E. William, Wichita, Kansas 67202

Well No.

1

Lease Name

Sternberger "E"

Footage Location

1320 feet from (N) line 1320 feet from (E) line

Principal Contractor

Gabbert and Jones

Geologist

Well Site - Alan Snider

Spud Date

8-25-80

Date Completed

12-6-80

Total Depth

4855'

P.B.T.D.

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Directional Deviation

No directional deviation

Oil and/or Gas Purchaser

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement  | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface           | 12 1/2"           | 8-5/8"                    | 24#            | 377'          | 50-50 Pozmix | 300   | 3% CaCl-2                  |
| Production        | 7-7/8"            | 4-1/2"                    | 9.5#           | 4854'         | 50-50 Pozmix | 225   | 10% NaCl<br>.75% CFR-2     |
|                   |                   |                           |                |               |              |       |                            |
|                   |                   |                           |                |               |              |       |                            |

**KCC**

**LINER RECORD**

| Top, ft. | Bottom, ft. | Sacks cement |
|----------|-------------|--------------|
|          |             |              |

**PERFORATION RECORD**

| Shots per ft. | Depth interval |
|---------------|----------------|
| 2             | 4772'-4790'    |

**TUBING RECORD**

| Size   | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2" EUE | 4797'         |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used                       | Depth interval treated |
|--|------------------------|
| Spot acid on perforations w/1000 gallons 15% Ne acid   | 4772'-4790'            |
| Foam frac w/21,000 gallons foam and 20,000# 20-40 sand | 4772-4790'             |

**INITIAL PRODUCTION**

| Date of first production                                  | Producing method (flowing, pumping, gas lift, etc.)                              |
|---|--|
| 12-6-80   | Pumping  |
| <b>RATE OF PRODUCTION PER 24 HOURS</b>                    | <b>Oil</b> 8 bbls. <b>Gas</b> 490 MCF <b>Water</b> 17 bbls. <b>Gas-oil ratio</b> |
| <b>Disposition of gas (vented, used on lease or sold)</b> | <b>Producing interval (s)</b>  |
| Sold  | 4772'-4790'  |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

|   |                               |   |
|---|-------------------------------|---|
| Operator<br>Cities Service                  |                               | DESIGNATE TYPE OF COMP.: OIL, GAS,<br>DRY HOLE, SWDW, ETC.: |
| Well No.<br>1                               | Lease Name<br>Sternberger "E" | Gas   |
| S 2 T 35S R 14 <sup>EX</sup> / <sub>W</sub> |                               |   |

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| Sec Attached                          |     |        |      |       |

CONFIDENTIAL  
KOC

RELEASED  
APR 19 1981  
FROM CONFIDENTIAL

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

|               |  |
|---------------|--|
| Date Received | <p><i>W. J. Devaney</i><br/>W. J. Devaney Signature<br/>Region Operations Manager Title<br/>February 27, 1981 Date</p> |
|---------------|--|

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