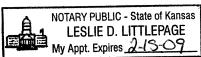
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32851	API No. 15 -001 - 21383-00-01					
Name: L & G Petroleum Operating LLC	County: Allen					
Address: 1396 So. Dakota Rd						
City/State/Zip: Iola, KS 66749	3795 feet from S/ N (circle one) Line of Section 165 feet from E/ W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner:					
Purchaser: Coffeyville Resources						
Operator Contact Person: Randy Stanley						
Phone: (620) _365-7435	(circle one) NE SE NW SW					
Contractor: Name: NA	Lease Name: West Riggs Well #: 35					
License:	Field Name: Carlyle					
Wellsite Geologist:	Bartlesville					
Designate Type of Completion:	Elevation: Ground: 990 Kelly Bushing:					
New Well ✓ Re-Entry — Workover						
OilSWDSIOW	Total Depth: 923 Plug Back Total Depth: 20					
NECEVED	Amount of Surface Pipe Set and Cemented at 20 Feet					
Gas ENHH SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No					
Dry Other (Core, WSW, Expl., Catholic, elc) 2005	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows: KCC WICHITA	If Alternate II completion, cement circulated from					
operator.	feet depth to sx cmt.					
Well Name: West Riggs 35	Drilling Fluid Management Plan					
Original Comp. Date: 1919/77 Original Total Depth: 923	(Data must be collected from the Reserve Pit)					
DeepeningRe-perfConv. to Enhr./SWD	Chloride contentppm Fluid volumebbls					
Plug BackPlug Back Total Depth	Dewatering method used					
Commingled Docket No	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No	•					
Other (SWD or Enhr.?) Docket No	Operator Name:					
2/20/81 2/20/81	Lease Name: License No.:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West					
Recompletion Date Recompletion Date	County: Docket No.:					
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.					
nerein are complete and correct to the best of my knowledge.	to the oil and gas industry nave been fully complied with and the statements					
Signature: Randy Liter	KCC Office Use ONLY					
Title: Assistant Manager Date: Nov.9,2005	Letter of Confidentiality Received					
Subscribed and sworn to before me this Q^{tb} day of November	If Denied, Yes Date:					
000	Wireline Log Received					
1/201 2 / 1/1/ 0000	Geologist Report Received					
Notary Public: Alblid O. Ruttlefage	UIC Distribution					
Date Commission Expires: 2-15-09						



Operator Name: L & G Petroleum Operating LLC			Lease	Lease Name: West Riggs			Well #: 35			
Sec. 9 Twp. 2	24 S. R. 18	✓ East	County	y: Allen						
tested, time tool ope temperature, fluid re	en and closed, flowing ecovery, and flow rate	and base of formations and shut-in pressures s if gas to surface test, inal geological well site	, whether sl along with f	hut-in pre	ssure reached :	static level, hydro	ostatic pressur	es, bottom	hole	
Drill Stem Tests Taken Yes No (Attach Additional Sheets)				Log Formation ((Top), Depth and Datum			
Samples Sent to Geological Survey Cores Taken		Yes No		Nam	ne		Тор		Datum	
		Yes No	Yes No		Bartlesville		885-923			
Electric Log Run (Submit Copy)		Yes V No					000 020			
List All E. Logs Run:	:									
		Report all strings set			rmediate, product					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	Surface				20 ft	Α	8			
Production Casing		4 1/2"	11.6#	!	885	Α	154	2% Gel		
		ADDITIONA	L CEMENTII	NG / SQU	EEZE RECORD					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Depth Type of Cement		s Used		Type and F	Percent Additives	3	4444	
	PEDEODATI	ON DECORD - Deideo Di	rea Cat/Time		A stall Free	A Ol. 1 O				
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
	Open Hole				RECEIVED					
					NOV 1 4 2005					
2/20/81 Under Reamed 886-923					KCCWICHITA					
					", //OC + /	i i Cot an ar				
TUBING RECORD 2.3	Size 5/8" Guide 1" Prod	Set At 845 '	Packer A	At	Liner Run]Yes ☑️ No				
Date of First, Resumer 9/28/83	d Production, SWD or E	nhr. Producing Me		Flowing	✓ Pumpin	g Gas Lif	t Othe	er (Explain)		
Estimated Production Per 24 Hours	Oil I	Bbls. Gas	Mcf	Water	Bb	ols. G	as-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF COMPLETION Production Interval							Myseria Meteoreta de la companya del companya de la companya del companya de la c		
Vented Sold	Used on Lease	✓ Open Hole	Perf.	. D	ually Comp.	Commingled			***************************************	