ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name F. G. Holl Company, L.L.C. Address: 9431 East Central, Suite #100 County: Bairber C. SWINE Sec. 16 Twp. 30 S. R. 13	Operator: License # 5056	API No. 15 - 007-22,708-0008				
Address: 9431 East Central, Suite #100 City/state/Zip. Wichita, Kansas 67206-2543 1953						
Septid Date or Committed Docket No. Designation of Section Docket No. Designation of Section Docket No. Designation of Section Docket No. Docke						
Purchaser: _ Operator Contact Person: Franklin R. Greenbaum	City/State/Zip: Wichita, Kansas 67206-2543					
Operator Contact Person. Franklin N. Greenbaum Phone: (316) 684-8481 Contractor: Name: Sterling Drilling Company, Rig #4 License: 5142 License: 5142 Wellstic Geologist: Bill Ree Designate Type of Completion: Swo Stown Troub. The Stown Troub. Stown Troub. Stown Troub. The Stow	Purchaser:	1880 feet from F) / W (circle one) Line of Section				
Phone: (.316.) 684-8481 Contractor: Name: Steffing Drilling Company, Rig #4 License: 5142 Wellstle Geologist: Bill Ree Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Oid Well Info as follows: Operator: F.G. Holl Company, L.L.C. Well Name: LEMON-TRUST 1-16 Original Comp. Date: 07/117/2002 Original Total Depth: 4795' Deepening Re-Perf. Conv. to Enhr./SWD Plug Back Depth Date: 07/117/2002 Original Total Depth: 4795' Deepening Production: Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date: 07/117/2002 Packet No. Decket No. Decke	Operator Contact Person: Franklin R. Greenbaum					
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Designate Type of Completion: New Well						
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Amount of Surface Pipe Set and Cemented at 1009.15 Feet Willing as ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoveriRe-entry: Old Well Info as follows: Operator: F.G. Holl Company, L.L.C. Well Name: LEMON-TRUST 1-16 Original Comp. Date: 07/17/2002 Original Total Depth: 4795' Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Ocket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. RU: 02/05/2006 Och 14/2002 RD: 02/09/2006 Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 of confidentiality) in excess of 12 months). One copy of all writeline logs and geologist well reports thall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INTERCENTION Manager Date: 04/10/2006 Subscribed and sworn to before me this 10th day of April, 2006 Betty H. Spotswood Notary Public - State of Kansas BETTY H. SPOTSWOOD APR 1 2 2005 Apr 1 2 2	New Well Re-Entry Workover	1				
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: F.G. Holl Company, L.L.C. Well Name: LEMON-TRUST 1-16 Original Comp. Date: 07/17/2002 Original Total Depth: 4795 Deepening	Oil SWD SIOWTemp. Abd.					
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set	Gas ENHR SIGW					
If Norkover/Re-entry: Old Well Info as follows: Operator: F.G. Holl Company, L.L.C. Well Name: LEMON-TRUST 1-16 Original Comp. Date: 07/17/2002 Original Total Depth: 4795 Depening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Plug Back Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. RU: 02/05/2006 Oct./4/2002 RD: 02/09/2006 Spud Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 plug Sach 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements reterin are complete and correct to the best of my knowledge. Figalial in R. Screenbaum KCC Office Use ONLY Letter of Confidentiality Attached If Denied phy in the Received Plan and the Complete on Conversion of Conversion		Command Command				
Second Part						
Well Name: LEMON-TRUST 1-16 Original Comp. Date: 07/17/2002 Original Total Depth: 4795' Deepening Re-perf.						
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Plug Back	- ,	Drilling Fluid Management Plan ATT WHW 4/27/0				
Dewatering method used Hauled fluids to disposal Dewatering method used Hauled fluids to disposal	Deepening Re-perf Conv. to Enhr./SWD					
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. RU: 02/05/2006 RD: 02/09/2006 Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements received and correct to the best of my knowledge. Franklin R. Greenbaum KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution APR 1 1 2006	Plug BackPlug Back Total Depth					
Operator Name: F.G. Holl Company, L.L.C. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Docket No. RD: 02/09/2006 Spud Date or Recompletion Date Recompletion Date RD: 02/09/2006 Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements derein are complete and correct to the best of my knowledge. Franklin R. Greenbaum KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED Notary Public - State of Kansas BETTY H. SPOTSWOOD APR 1 1 2006	Commingled Docket No.					
RU: 02/05/2006 RU: 02/05/2006 Off 14/2002 Date Reached TD Date Reached TD Date Reached TD Recompletion Date or Recompletion Date Restarched No.: D-22,132 Restarched No.: D	Dual Completion Docket No					
RD: 02/09/2006 Sput Date or Recompletion Date Date Reached TD Date Recompletion Date	Other (SWD or Enhr.?) Docket No	-				
Date Reached TD Completion Date Completion Date Completion Date Completion Date Completion Date County: Pratt Docket No.: D-22,132 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements element are complete and correct to the best of my knowledge. Franklin R. Freenbaum KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED APR 1 1 2005	RU: 02/05/2006 106/14/2002 RD: 02/09/2006					
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Ransas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Franklin R. Greenbaum Signature: Bignature: Bignature: Date: 04/10/2006 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED APR 1 2006	Recompletion Date	County: Pratt Docket No.: D-22,132				
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workd Information of side two of this form will be held confidential for a period o 107 for confidentiality in excess of 12 months). One copy of all wireline log	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3- gs and geologist well report shall be attached with this form. ALL CEMENTING				
KCC Office Use ONLY Signature:	nerein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements				
Subscribed and sworn to before me this 10th day of April, 2006 9 Betty H. Spotswood Notary Public - State of Kansas Betty H. Spotswood Notary Public - State of Kansas BETTY H. SPOTSWOOD APR 1 2006	Signature: faulli Signature	KCC Office Use ONLY				
Subscribed and sworn to before me this 10th day of April, 2006 9 Betty H. Spotswood Notary Public - State of Kansas Betty H. Spotswood Notary Public - State of Kansas BETTY H. SPOTSWOOD APR 1 2006	itle: Exploration Manager Date: 04/10/2006	Letter of Confidentiality Attached				
9 Betty H. Spotswood Notary Public - State of Kansas Betty H. Spotswood Notary Public - State of Kansas BETTY H. SPOTSWOOD Wireline Log Received Geologist Report Received UIC Distribution APR 1 2006	Subscribed and sworn to before me this 10th	006				
Iotary Public: UIC Distribution APR 1 1 2006	Better N lasky and	Wireline Log Received				
lotary Public: UIC Distribution UIC Distribution APR 1 1 2006	Betty H. Spotswoods alson Division	Geologist Report Received RECEIVED				
	lotary Public.	TOWOOD IIIC Distribution				
	Date Commission Expires: 04/30/2 My Appointment Expires	4/30/2006 AFR 2006				

=	G. Holl Company 30 _{S. R.} 13		✓ West		se Name: oty: Bar		UST "OWWO"	Well #:1	-16
ested, time tool ope emperature, fluid re	how important tops a en and closed, flowing covery, and flow rate as surveyed. Attach	g and shut s if gas to	-in pressures, surface test, a	whether long with	shut-in pre	essure reached	static level, hydro	ostatic pressui	
Drill Stem Tests Taken (Attach Additional Sheets)				VL	og Formation (Top), Depth and Datum			Sample	
Samples Sent to Geological Survey		/es		пе Тор		Тор	Datum		
		Y		Se		original			
Electric Log Run (Submit Copy)		V Y							Similar Similar Afficia alterna e a
ist All E. Logs Run:									RECEIVED
DIL/BHCS/MEL CDL/GR/CNL									APR 1 1 2006
CDL/GR/CNL								*	CC WICHITA
		Repo		RECORD		ew Used ermediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled		Size Casing Set (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks	Type and Percent Additives
Surface	12-1/4"	8-5/8"		23#		1009.15'	A-Con Common	215sx 200sx	3%cc, 1/4# cellfl:
Conductor	17-1/4"	13-3/8'	•	48#		95.31'	60/40 poz	125sx	3%cc, 1/4# cellfl:
Production	7-7/8"	4-1/2"	10.5#			4778'	50/50 poz	150sx	
		1	ADDITIONAL	CEMEN	 ГING / SQI	JEEZE RECOR	A-Serv.	125sx	
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Saci	ks Used		Type and F	Percent Additive	S
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 4104' - 4108' LKC - New perfs				e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
	4480'-4496' Viola - Existing perfs								
TUBING RECORD	Size	Set At Packer At				Liner Run			
	3/8" d Production, SWD or E	4501'	Producing Math	od			Yes V No		
February 10, 2	•	11111.	Producing Meth	vu	Flowin	g 🔽 Pump	ing Gas Li	ft Oth	er <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er E	Bbls. (Gas-Oil Ratio	Gravity
Disposition of Gas	Disposition of Gas METHOD OF COMPLETION						rval		
Vented Sold	Used on Lease		Open Hole Other (Speci	v Pe	rf. [Jually Comp.	Commingled	4104' - 4490	6'OA LKC-VI